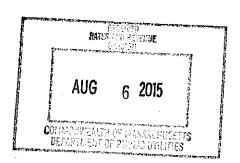
## The Commonwealth of Massachusetts

Return

of the



**Municipal Light Department of** 

the Town of Marblehead

to the

# **Department of Public Utilities**

of Massachusetts

For the Year ended December 31,

2014

Name of officer to whom correspondence should be addressed regarding this report:

Official title:

General Manager

Andrew F. Hadden

Office address: P.O. Box 369

80 Commercial Street

Marblehead, MA 01945

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### GENERAL INFORMATION Page 3 Name of town (or city) making report. Marblehead 2. If the town (or city) has acquired a plant: Kind of plant, whether gas or electric. Owner from whom purchased, if so acquired. Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws. Record of votes: First vote: Yes, ; No, Second vote: Yes, ; No, Date when town (or city) began to sell gas and electricity. Name and address of manager of municipal lighting: Andrew F. Hadden 80 Commercial Street Marblehead, MA 01945 Name and address of mayor or selectmen: Jackie Belf-Becker Abbot Hall Marblehead, MA 01945 Harry C. Christensen Jr. Abbot Hall Marblehead, MA 01945 Judith R. Jacobi Abbot Hall Marblehead, MA 01945 Bret T. Murray Abbot Hall Marblehead, MA 01945 James E. Nye Abbot Hall Marblehead, MA 01945 Name and address of town (or city) treasurer: Patricia Murray Widger Road Marblehead, MA 01945 Name and address of town (or city) clerk: Robin A. Michaud Abbot Hall Marblehead, MA 01945 Names and addresses of members of municipal light board: Michael A. Hull 81 Bayview Road Marblehead, MA 01945 Walter E. Homan 31A Haley Road Marblehead, MA 01945 Michael A. Tumulty 108 Washington Street Marblehead, MA 01945 Joseph T. Kowalik Jr 60 Seaview Avenue Marblehead, MA 01945 Marblehead, MA 01945 Total valuation of estates in town (or city) according to last State valuation (taxable) \$5,326,282,656.00 Tax rate for all purposes during the year: Residential \$11.08 Open Space \$0.00 Commercial/Industrial/Personal Property \$11.08 10. Amount of manager's salary: \$285,106.88 11. Amount of manager's bond: \$0.00 12. Amount of salary paid to members of municipal light board (each): \$0.00

TUDNICH COUEDINE OF	COTIMATES DEOLI	IRED BY GENERAL LAWS, CHAPTEI	D 464 SECTION 57
		R THE FISCAL YEAR, ENDING DECI	•
1	J LIOITI I LA MITOTO	TO THE PROOFE TEXTS, ENDING BEGI	Amount
INCOME FROM PRIV	ATE CONSUMERS:		, and an
1 From sales of gas			
2 From sales of electrici	tv		16,846,500.00
3	•9	TOTAL	
		101712	10,010,000.00
5 EXPENSES			
6 For operation, mainter	nance and renairs		15,631,300.00
7 For interest on bonds,	• .		10,001,000.00
8 For depreciation fund	(3% on	29,378,499.12 as per page 8 B)	881,354.97
9 For sinking fund requir	, ,	20,070, 100.12 do por pago o b /	
10 For note payments	o monito		
11 For bond payments			
12 For loss in preceding y	ear ·		
13		TOTAL	16,512,654.97
14			
15 <b>COST</b> :		•	
16 Of gas to be used for n	nunicipal buildings		
17 Of gas to be used for s		•	
18 Of electricity to be use		nas	830,651.59
19 Of electricity to be use	•	.5	128,820.00
20 Total of above items to	•	x levv	959,471.59
21			
22 New construction to be	included in the tax le	evv	
23 Total amounts to be i		•	959,471.59
	CUSTOMERS		
Names of cities or towns in	which the plant	Names of cities or towns in which the	plant supplies
supplies GAS, with the num	-	ELECTRICITY, with the number of cu	• • • • • • • • • • • • • • • • • • • •
meters in each.		meters in each.	`
	Number		Number
City or Town	of Customers'	City or Town	of Customers'
	Meters, Dec. 31	-	Meters, Dec. 31
NONE		Marblehead	10,365
•			
		į	
i	i		
,			
)			
		·	
TOTAL	0	TOTAL	10,365

<b>APPROPRIATIONS</b>	SINCE	<b>BEGINNING OF YEAR</b>	
VI I IZOLIZIVI IČKO	OUTOL	DECIMINATO OF LEVIL	

(Include also all items charged direct to tax levy, even where no appropriation is made or required.)

		PURCHASE	

ΑL

meeting

, to be paid from \*\*

\*At

meeting

, to be paid from \*\*

**TOTAL** 

0.00

# FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:

Street lights

127,755.20

2. Municipal buildings

755,137.81

3.

TOTAL

TAL 882,893.01

\* Date of meeting and whether regular or special

\*\* Here insert bonds, notes or tax levy

### **CHANGES IN THE PROPERTY**

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

### In electric property:

\* Set poles and started reconductoring Ocean Avenue

In gas property:

Not applicable

Bonds

The bonds and notes outstanding at end of year should agree with the Balance Sheet. When bond and notes are repaid report the first three columns only

<sup>\*</sup> Date of meeting and whether regular or special

<sup>\*\*</sup> List original issues of bonds and notes including those that have been repaid

		Town Notes	Town Notes	9S trio Lighting			
				(-B. 1818-)			
3 A fiz		Amount of	Period of Payments	nents		Interest	Amount Outstanding
vvnen Authorized*	Date of Issue	Original Issue **	Amounts	When Payable	Rate	Rate When Payable	at End of Year
	06/01/1895	10,000.00					
	12/01/1896	4,000.00					
	01/01/1902	9,500.00					
March 1927	01/02/1928	15,000.00		,			
March 1937	08/01/1938	38,000.00					
	TOTAL	76,500.00				TOTAL	NONE

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

\* Date of meeting and whether regular or special

\*\* List original issues of bonds and notes including those that have been repaid

$\infty$
<u>o</u>
8
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Annual Report of the Town of Marblehead

Year Ended December 31, 2014

	Balance End of Year	(8)	0.00	10,696,49 312,769,33 62,164.53 345,344,72 762,947.10	1.493.922.17	1,493,922.17	40,900.00 1,851.50 42,849.54 35,999.02 240.78 55,174.33 425,570.20 706,873.13 290,170.78	1,599,629.28
	Transfers	Ξ	0.00		0.00	00.00		00.00
	Adjustments		00.00		0.00	00.00		00.00
(Continued)	Retirements		00.0		0.00	00.00		00.00
COST OF PLANT - ELECTRIC (Continued)	Additions (c)		00.0	2,068.87	2,068.87	2,068.87		0.00
TOTAL COST OF PI	Balance Beginning of Year (b)		0.00	10,696.49 312,769.33 62,164.53 345,344.72 760,878.23	1,491,853.30	1,491,853.30	40,900.00 1,851.50 42,849.54 35,999.02 240.78 55,174.33 425,570.20 706,873.13 290,170.78	1,599,629.28
		C. Hydraulic Production Plant 330 Land and Land Rights 331 Structures and Improvements 332 Reservoirs, Dams and Waterways 333 Water Wheels, Turbines and Generators 334 Accessory Electric Equipment 335 Miscellaneous Power Plant Equipment 336 Roads, Railroads and Bridges	lotal Hydraulic Production Plant	D. Other Production Plant 340 Land and Land Rights 341 Structures and Improvements 342 Fuel Holders, Producers and Accessories 343 Prime Movers 344 Generators 345 Accessory Electric Equipment	346 Miscellaneous Power Plant Equipment Total Other Production Plant	l otal Production Plant	350 Land and Land Rights 351 Clearing Land and Rights 352 Structures and Improvements 353 Station Equipment 354 Towers and Fixtures 355 Poles and Fixtures 356 Overhead Conductors and Devices 357 Underground Conduit 358 Underground Conductors and Devices 359 Roads and Trails	Total Transmission Plant
	Line No.	0 1 4 4 10 1	» c	2	- 6 5	2 0	22 2 2 2 2 2 2 2 2 2 3 2 3 2 3 2 3	31

ī		֝֝֝֜֜֝֝֜֜֝֝֓֓֓֓֓֓֓֓֓֜֝֓֓֓֓֓֓֓֓֓֡֓֜֜֜֝֓֡֓֓֡֓֜֜֜֡֡֡֡֓֜֜֜֜֡֡֡֡֡֡֓֜֜֜֜֝֡֡֡֡֓֜֜֝֡֡֡֡֡֡֡֡					
	מכטני מפנים וס		of the Town of Marblehead			Year Ended December 31, 2014	mber 31, 2014
- in		TOTAL COST OF PL	COST OF PLANT (Concluded)				
No.	Account (a)	Balance Beginning of Year	Additions	Retirements	Adjustments	Transfers	Balance End of Year
1	4. DISTRIBUTION PLANT	1		(n)	(e)	<b>(</b>	(b)
ı က		500.00					500.00
4		5,109,838,03					1,040,971.30
5		44,977.99					5,109,838.03
ဖ ၊	_	2,049,322.34	85,097.22	16.268.63			44,977.99
_		3,149,727.40	166,911.71	78,011.97			2,110,13U.33 3,238,627,44
x c		2,345,084.14	27,141.22	•			2,230,027.14
D C		2,279,247.43	8,016.69				2 287 264 12
2 7		1,445,616.80	23,884.96	32,881.62		•	1 436 620 14
		575,255.77	33,232.53	•			FU.020,024,1
12	_	3,304,864.15	46,023.42	155.537 66			000,400.30
13		78,203.70	! !				70,048.87
14							78,203.70
15	373 Streetlight and Signal Systems	461,173.81	10.724.70	8 544 64			700 000 007
16	Total Distribution Plant	21,884,782.86	401,032.45	291.244.52	000	00 0	21 004 570 70
17						5	41,884,070.78
<del>0</del>		-					
9		592,959.56	٠				800 050 50
20	_	595,812.41					505 642 44
21		663,371.00			-		563 271 00
22			•				003,371.00
23							
24	_				٠	-	
25	396 Power Operated Equipment						
26	397 Communication Equipment	157.756.57	6 822 34				707
27	398 Miscellaneous Equipment				-		164,578.91
28	399 Other Tangible Property						
29	Total General Plant	2.009.899.54	6 822 34	00.0	000	C	00 701 070 0
30	Total Electric Plant in Service	20 313 767 07	400 000 66	00.00	0.00	0.00	2,016,721.88
34		18:101,010,52	408,823.00	791,244.52	0.00	0.00	29,432,447.11
(C)					Total Cost of Electric Plant	ric Plant	29,432,447.11
3 8			<u>.</u>	ess Cost of Land,	Less Cost of Land, Land Rights, Rights of Way	its of Way	53,947.99
F 6				otal Cost upon wh	Total Cost upon which Depreciation is based	s based	29,378,499,12
should	should be deducted from the cost of the plant. The pot cost of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The pot cost of the property is sold or retired, the cost of the plant.	isting property. In case	In case any part of the property is sold or retired, the cost of such property	perty is sold or re-	tired, the cost of su	uch property	
5	ם בל מכממכוכם ווסוו חום כספר סו חום חמוור. דוום וופן ככ	st of the property, less th	ne land value, shol	uld be taken as a	basis for figuring d	[enreciption	

# PAGE 9 IS A NOTE ONLY PAGE

Note

Profit Rate 2014:

2.1614%

Net Profit (page 12 Col E Line 33) divided by Total Cost of Electric Plant in Service (page 8B Col J Line 106) 636,157.63

Estimated Maximum Profit Allowed for 201 N

2,354,595.77

Total Cost of Electric Plant in Service ( page 8 Col J Line 106 ) X Eight Per Cent

Depreciation for 2015 at 3 Per Cent:

n

881,354.97

Total Cost of Electric Plant in Service Less Cost of Land and Land Rights-Of-Way (page 8 Col J Line 109) X Three Per Cent

Quarterly Transfer for Depreciation

220,338.74

	COI	MPARATIVE BALANCE SHEET	Assets and Oth	er Debits	
- ··-			Balance	Balance	Increase
Line		Title of Account	Beginning	End	or
No.		(a)	of Year	of Year	(Decrease)
			(b)	(c)	(d)
1		UTILITY PLANT			
2 3	101	Utility Plant - Electric (P. 17)	13,399,319.70	12,971,298.76	(428,020.94
3	101	Utility Plant - Gas (P. 20)		:	
4					
5	l	Total Utility Plant	13,399,319.70	12,971,298.76	(428,020.94
6 7					
7		•			
8 9					
10		FUND ACCOUNTS			
11	405	FUND ACCOUNTS			
12		Sinking Funds	5,147,074.36	E 915 885 11	668,591.05
13 14		Depreciation Fund (P. 14)	2,476,204.16	5,815,665.41 2,482,631.49	6,427.33
15	120	Other Special Funds Total Funds	7,623,278.52	8,298,296.90	675,018.38
16		CURRENT AND ACCRUED ASSETS	1,023,270.32	0,290,290.90	070,010.00
17	121	Cash (P. 14)	3,736,309.61	4,314,686.00	578,376.39
18		Special Deposits	154,094.56	171,476.06	17,381.50
19		Working Funds	500.00	500.00	0.00
20		Notes Receivable	00.00	000.00	0.00
21		Customer Accounts Receivable	1,745,960.01	1,961,427.34	215,467.33
22		Other Accounts Receivable	1,7 10,000.01	1,001,121101	,
23		Receivables from Municipality	116,742.77	63,059.68	(53,683.09)
24		Materials and Supplies (P. 14)	89,635.18	128,640.71	39,005.53
25		Interest & Dividend Receivable	0.00	0.00	0.00
26		Prepayments	1,386,644.11	1,446,322.70	59,678.59
27		Miscellaneous Current Assets			
28		Total Current and Accrued Assets	7,229,886.24	8,086,112.49	856,226.25
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount			
31	182	Extraordinary Property Losses			
32	185	Other Deferred Debits			
33		Total Deferred Debits	0.00	0.00	0.00
34					
35		Total Assets and Other Debits	28,252,484.46	29,355,708.15	1,103,223.69

co	MPA	RATIVE BALANCE SHEET Liabilities	s and Other C	redits	
			Balance	Balance	Increase
Line		Title of Account	Beginning	End	or
No.		(a)	of Year	of Year	(Decrease)
			(b)	(c)	(d)
1		APPROPRIATIONS			, , ,
2	201	Appropriations for Construction	NONE	NONE	NONE
3		SURPLUS			
4	205	Sinking Fund Reserves			
5		Loans Repayment			
6		Appropriations for Construction Repayments			
7		Unappropriated Earned Surplus (P. 12)	24,160,707.95	24,984,937.42	824,229.47
8		Total Surplus	24,160,707.95	24,984,937.42	824,229.47
9		LONG TERM DEBT	· · · · · ·		
10	221	Bonds (P. 6)			
11		Notes Payable (P. 7)			
12		Total Bonds and Notes	NONE	NONE	NONE
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	1,551,737.71	1,601,284.03	49,546.32
15		Payables to Municipality (Water)		, , ,	
16		Customers' Deposits	151,894.56	169,636.06	17,741.50
17		Taxes Accrued	,	'	
18	i	Interest Accrued			
19		Miscellaneous Current and Accrued Liabilities		•	:
20		Total Current and Accrued Liabilities	1,703,632.27	1,770,920.09	67,287.82
21		DEFERRED CREDITS		· · · · · · · · · · · · · · · · · · ·	
22	251	Unamortized Premium on Debt			·
23	252	Customer Advances for Construction			
24	253	Other Deferred Credits			•
25	•	Total Deferred Credits	NONE	NONE	NONE
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	345,235.68	354,030.94	8,795.26
28		Property Insurance Reserve	·	,	·
29		Injuries and Damages Reserves		,	
30		Pensions and Benefits Reserves	62,908.56	65,819.70	2,911.14
	264	Reserve for Rate Stabilization	900,000.00	900,000.00	0.00
31		Miscellaneous Operating Reserves	1,080,000.00	1,280,000.00	200,000.00
32		Total Reserves	2,388,144.24	2,599,850.64	211,706.40
33	<b>,</b>	CONTRIBUTIONS IN AID OF		-	
		CONSTRUCTION		Ì	
34	271	Contributions in Aid of Construction	NONE	NONE	NONE
35		Total Liabilities and Other Credits	28,252,484.46	29,355,708.15	1,103,223.69

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

No.   Account		STATEMENT OF INCOME FOR THE YEAR		<del></del>
No.   Account	ļ <del></del>			Increase or
No.   (a) (b)   Preceding Y. (c)	∖ine	Account	Current Year	(Decrease) from
1	,	(a)	(b)	Preceding Year
2		• • • • • • • • • • • • • • • • • • • •		(c)
3	1	OPERATING INCOME		
4   401 Operation Expense (p. 42 and 47)	2	400 Operating Revenues (P. 37 and 43)	15,777,992.54	392,320.01
5	3			
6 403 Depreciation Expense 877,794.60 (262,993 407 Amortization of Property Losses 8 408 Taxes (P. 49) Total Operating Expenses 15,288,214.44 463,813 Operating Income 489,778.10 (71,493 489,778.10 (71,49				699,741.48
7		·		27,066.03
8   408 Taxes (P. 49)   Total Operating Expenses   15,288,214.44   463,813     10		· · · · · · · · · · · · · · · · · · ·	877,794.60	(262,993.72)
9		407 Amortization of Property Losses		
Total Operating Expenses		(D. (D. (D. )	·	
11		· · ·	45 000 044 44	100 010 70
12	1		<del></del>	
Total Operating Income   489,778.10   (71,493.15   OTHER INCOME   126,603.00   (327,493.16   1415 Income from Merchandising, Jobbing, and Contract Work (P. 51)   419 Interest Income   19,776.53   3,216.16   421 Miscellaneous Nonoperating Income (P. 21)   Total Other Income   146,379.53   (324,277.16   19			489,778.10	(71,493.78)
Total Operating Income		414 Other Utility Operating Income (P. 50)		
15 OTHER INCOME   415 Income from Merchandising, Jobbing, and Contract Work (P. 51)   419 Interest Income   19,776.53   3,216.   18   421 Miscellaneous Nonoperating Income (P. 21)   Total Other Income   146,379.53   (324,277.   Total Income   636,157.63   (395,770.   20   MISCELLANEOUS INCOME DEDUCTIONS   425 Miscellaneous Amortization   426 Other Income Deductions   NONE   NONE   Income Deductions   Total Income Deductions   NONE   NONE   Income Before Interest Charges   636,157.63   (395,770.   10   10   10   10   10   10   10		Total Operating Income	400 770 40	(74.400.70)
16			409,778.10	(71,493.78)
And Contract Work (P. 51)   19,776.53   3,216.   18   421 Miscellaneous Nonoperating Income (P. 21)   Total Other Income   146,379.53   (324,277.   20   Total Income   636,157.63   (395,770.   21   MISCELLANEOUS INCOME DEDUCTIONS   22   425 Miscellaneous Amortization   426 Other Income Deductions   NONE   NONE   NONE   Income Before Interest Charges   636,157.63   (395,770.   26   INTEREST CHARGES   27   427 Interest on Bonds and Notes   428 Amortization of Debt Discount and Expense   429 Amortization of Premium on Debt - Credit   431 Other Interest Expense   432 Interest: Charges   NONE   NONE   NONE   NONE   NOTE			126 602 00	(227 402 52)
17	10		120,003.00	(327,493.53)
18	17		10 776 53	3 216 44
Total Other Income	I		19,770.55	0,210.44
Total Income   G36,157.63   (395,770.	- 1		146 379 53	(324 277 09)
21				(395,770.87)
22       425 Miscellaneous Amortization         23       426 Other Income Deductions         24       Total Income Deductions         25       Income Before Interest Charges         26       INTEREST CHARGES         27       427 Interest on Bonds and Notes         28       428 Amortization of Debt Discount and Expense         29       429 Amortization of Premium on Debt - Credit         30       431 Other Interest Expense         31       432 Interest: Charged to Construction - Credit         32       Total Interest Charges         33       NET INCOME         EARNED SURPLUS         Line       Account         No.       (a)         (a)       (b)         (c)         208 Unappropriated Earned Surplus (at beginning of period)       24,160,707.8	` 1	•	000,107.00	(300,770.07)
23       426 Other Income Deductions       NONE       NONE         24       Total Income Deductions       036,157.63       (395,770.         25       Income Before Interest Charges       636,157.63       (395,770.         26       INTEREST CHARGES       636,157.63       (395,770.         27       427 Interest on Bonds and Notes       428 Amortization of Debt Discount and Expense       429 Amortization of Premium on Debt - Credit       431 Other Interest Expense       NONE       NONE </td <td>· 1</td> <td></td> <td></td> <td></td>	· 1			
Total Income Deductions   NONE   NONE				
INTEREST CHARGES   427 Interest on Bonds and Notes   428 Amortization of Debt Discount and Expense   429 Amortization of Premium on Debt - Credit   431 Other Interest Expense   432 Interest: Charged to Construction - Credit   Total Interest Charges   NONE   N	- 1	'	NONE	NONE
INTEREST CHARGES   427 Interest on Bonds and Notes   428 Amortization of Debt Discount and Expense   429 Amortization of Premium on Debt - Credit   431 Other Interest Expense   432 Interest: Charged to Construction - Credit   Total Interest Charges   NONE   N	25	Income Before Interest Charges	636,157.63	(395,770.87)
28       428 Amortization of Debt Discount and Expense         29       429 Amortization of Premium on Debt - Credit         30       431 Other Interest Expense         31       432 Interest: Charged to Construction - Credit         32       NONE         NONE       NONE         636,157.63       (395,770.8         EARNED SURPLUS         Line       Account       Debits       Credits         No.       (a)       (b)       (c)         34       208 Unappropriated Earned Surplus (at beginning of period)       24,160,707.8         35       36	26			, , , , , , , , , , , , , , , , , , , ,
29       429 Amortization of Premium on Debt - Credit         30       431 Other Interest Expense         31       432 Interest: Charged to Construction - Credit         32       Total Interest Charges       NONE         NET INCOME       636,157.63       (395,770.8         EARNED SURPLUS         Line       Account       Debits       Credits         No.       (a)       (b)       (c)         34       208 Unappropriated Earned Surplus (at beginning of period)       24,160,707.8         35       36	27	427 Interest on Bonds and Notes		
30   431 Other Interest Expense   432 Interest: Charged to Construction - Credit   Total Interest Charges   NONE	28	428 Amortization of Debt Discount and Expense	.	
31       432 Interest: Charged to Construction - Credit       NONE       NONE       NONE         32       NET INCOME       636,157.63       (395,770.8)         EARNED SURPLUS         Line       Account       Debits       Credits         No.       (a)       (b)       (c)         34       208 Unappropriated Earned Surplus (at beginning of period)       24,160,707.8         35       36		429 Amortization of Premium on Debt - Credit		
Total Interest Charges         NONE         NONE           NET INCOME         636,157.63         (395,770.8)           EARNED SURPLUS           Line         Account         Debits         Credits           No.         (a)         (b)         (c)           34         208 Unappropriated Earned Surplus (at beginning of period)         24,160,707.8           35         36         (a)         (b)         (c)				
Section   Sect				
EARNED SURPLUS           Line         Account         Debits         Credits           No.         (a)         (b)         (c)           34         208 Unappropriated Earned Surplus (at beginning of period)         24,160,707.9           35         36			<u> </u>	
Line Account Debits Credits No. (a) (b) (c)  34 208 Unappropriated Earned Surplus (at beginning of period) 24,160,707.9  35 36	33		636,157.63	(395,770.87)
No.         (a)         (b)         (c)           34         208 Unappropriated Earned Surplus (at beginning of period)         24,160,707.9           35         36	<del>.</del>			
34 208 Unappropriated Earned Surplus (at beginning of period) 24,160,707.9		·		
35 36			(b)	
36	I .	200 Onappropriated Earned Surplus (at beginning of period)		24,100,707.95
3/1 4/3 Balance Transferred from Income	37	433 Balance Transferred from Income		636,157.63
				666,787.61
39 435 Miscellaneous Debits to Surplus (P. 21) 143,141.00		• • • •	143 141 00	000,707.01
40 436 Appropriations of Surplus (P. 21) 335,574.77	- 1		l i	
41 437 Surplus Applied to Depreciation			000,017.11	
42 208 Unappropriated Earned Surplus (at end of period) 24,984,937.42	1 1	· · · · · · · · · · · · · · · · · · ·	24 984 937 42	
43		, , , , , , , , , , , , , , , , , , ,		
		TOTALS	25,463.653.19	25,463,653,19

TOTAL

6,268,917.48

Annı	ial Report of the Town of Marblehead Year Ended Decei	mber 31, 2014	Page 14
	CASH BALANCES AT END OF YEAR		
Line	Items		Amount
No.	(a)		(b)
	Operation Fund	- · · · · · · · · · · · · · · · · · · ·	4,300,922.06
1	Interest Fund		1,000,022.00
1	Bond Fund		
I.			12.762.04
	Construction Fund	•	13,763.94
5	f .		
6			
7			
8			
9			
10		•	
11			
-12		TOTAL	4,314,686.00
MATE	RIALS AND SUPPLIES (Accounts 151-159, 163)		<u> </u>
	Summary per Balance Sheet		
	Cultimary per Baranec Oncec	Amount End o	f Voar
Lino	Account	Electric	Gas
Line		1	1
No.	(a)	(b)	(c)
	Fuel (Account 151 ) (See Schedule, Page 25)	62,706.13	
	Fuel Stock Expenses (Account 152)		
	Residuals (Account 153)		
	Plant Materials and Operating Supplies (Account 154 (151))	65,934.58	
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	128,640.71	
	PRECIATION FUND ACCOUNT (Account 126)	<u> </u>	
Line			Amount
No.	(a)		(b)
	DEBITS	·	(D)
			E 147 074 36
	Balance of account at beginning of year		5,147,074.36
	Income during year from balance on deposit (interest)		13,072.91
	Amount transferred from income (depreciation)		877,794.60
1	Adjustment: Accounts Payable 12/31/14		3,072.61
	Y/E Transfer From Operating Cash/Smart Mtr Grant Reimburse	<u>+</u>	227,903.00
30		TOTAL	6,268,917.48
31	CREDITS		
32	Amount expended for construction purposes (Sec. 57,C.164 of	G.L.)	0.00
	Amounts expended for renewals, viz:-		407,617.98
	Adjustment: Accounts Payable 12/31/13		45,634.09
35		·	,
36			
37	·		
38			
39	•		
	Ralance on hand at end of year		5 915 CCE 41
40	Balance on hand at end of year	TOTAL	5,815,665.41

)
he Town of Marblehead
 Page 15 - Inual Report of t

Report below the cost of utility plant in service according to prescribed accounts should be shown in column (f).    1	Page 15 Sannual Report of the Town of Marblehead		)			Year Ended December 31, 20	ember 31 20.
Column (c)	low the cost of utility plant in service	UTILITY PLANT preceding year. Su	- ELECTRIC ch items should	be included in	effect of such	amounts	
the enclosed in parentheses to indicate the negative    Balance		column (c).				tions or transfers	within utility plant
Intransition   Beginning of Year (a)	the	enclosed in parenth	s of plant accour leses to indicate	its should be the negative	accounts sho	uld be shown in o	column (f).
1. INTANGIBLE PLANT         520,490.43         69,828.09         450,68           2. PRODUCTION PLANT         520,490.43         0.00         69,828.09         450,68           A. Steam Production         A. Steam Production         520,490.43         0.00         69,828.09         450,68           A. Steam Production         A. Steam Production         Boiler Plant Equipment         A. Steam Production         A. Steam Production         A. Steam Production         Boiler Plant Equipment         A. Steam Production Plant Equipment         B. Nuclear Production Plant Equipment         B. Nuclear Production Plant Equipment         B. Nuclear Production Plant Equipment         B. Structures and Improvements         B. Structures         B. Stru	Account (a)	Balance Beginning of Year (b)	Additions	Depreciation	Other Credits	Adjustments Transfers	Balance End of Year
2. PRODUCTION PLANT         520,490,43         0.00         69,828.09         0.00         450,66           A. Steam Production Land and Land Rights         Structures and Improvements         520,490,43         0.00         69,828.09         0.00         450,66           Structures and Improvements         Boiler Plant Equipment         450,66         450,66         450,66           Fundogenerator Units         Fundogenerator Units         450,66         60         0.00<	INTANGIBLE PLANT     Misc Intangible Plant Transmission	520,490.43	(2)	69,828.09	(5)	6)	(6)
2. PRODUCTION PLANT         A. Steam Production           A. Steam Production         Land and Land Rights           Structures and Improvements         Structures and Improvements           Boilier Plant Equipment         Boilier Plant Equipment           Turbogenerator Units         Accessory Electric Equipment           Accessory Electric Equipment         0.00           B. Nuclear Production Plant         B. Nuclear Production Plant           Land and Land Rights         Structures and Improvements           Structures and Improvements         Structures and Improvements           Accessory Electric Equipment         Cuito           Turbogenerator Units         Accessory Electric Equipment           Accessory Electric Equipment         D.00           Turbogenerator Units         Accessory Electric Equipment           Accessory Electric Equipment         D.00           Total Nuclear Production Plant         D.00		520.490.43	00.0	69 828 09	0.00	00.0	450,662.34
A. Steam Production           Land and Land Rights           Structures and Improvements           Boiler Plant Equipment           Boiler Plant Equipment           Accessory Electric Equipment           Miscellaneous Power Plant Equipment           Accessory Electric Equipment           Introgenerator Units           B. Nuclear Production Plant           Land and Land Rights           Structures and Improvements           Reactor Equipment           Reactor Inits           Accessory Electric Equipment           Turbogenerator Units           Accessory Electric Equipment           Miscellaneous Power Plant Equipment           Miscellaneous Power Plant Equipment           Total Nuclear Production Plant           O.00         0.00           O.00         0.00           O.00         0.00	2. PRODUCTION PLANT					20.0	100,002.01
Structures and Improvements       Structures and Improvements         Boiler Plant Equipment       Engines and Engine Driven Generators         Turbogenerator Units       Accessory Electric Equipment         Accessory Electric Equipment       0.00       0.00       0.00         Total Steam Production Plant       B. Nuclear Production Plant       0.00       0.00       0.00         B. Nuclear Production Plant       B. Nuclear Production Plant       Company of the production Plant       Company of the production Plant         B. Nuclear Production Plant       Company of the production Plant       Company of the production Plant       Company of the production Plant         B. Nuclear Production Plant       Company of the production Plant       Company of the production Plant       Company of the production Plant         B. Nuclear Production Plant       Company of the production Plant       Company of the production Plant	A. Steam Production Land and Land Richts						
Boiler Plant Equipment         Engines and Engine Driven Generators           Turbogenerator Units         Turbogenerator Units           Accessory Electric Equipment         0.00         0.00         0.00           Miscellaneous Power Plant Equipment         0.00         0.00         0.00         0.00           Land and Land Rights         Structures and Improvements         Structures and Improvements         Structures and Improvements           Reactor Plant Equipment         Turbogenerator Units         Accessory Electric Equipment         Accessory Electric Equipment           Total Nuclear Production Plant         0.00         0.00         0.00         0.00	Structures and Improvements	-					
Engines and Engine Driven Generators Turbogenerator Units Accessory Electric Equipment Miscellaneous Power Plant Equipment Miscellaneous Power Plant Equipment Total Steam Production Plant B. Nuclear Production Plant Land and Land Rights Structures and Improvements Structures and Improvements Accessory Electric Equipment Turbogenerator Units Accessory Electric Equipment Accessory Electric Equipment Turbogenerator Units Accessory Electric Equipment Turbogenerator Units Accessory Electric Equipment Turbogenerator Units Accessory Electric Equipment Total Nuclear Production Plant Turbogenerator Units Accessory Electric Equipment O 0.00 0.00 0.00 0.00 0.00	Boiler Plant Equipment						
Turbogenerator Units         Accessory Electric Equipment         Common text of the control of the	Engines and Engine Driven Generators				,		
Accessory Electric Equipment         Accessory Electric Equipment         0.00	Turbogenerator Units					- 10-11	
Miscellaneous Power Plant Equipment         0.00	Accessory Electric Equipment	-					
Total Steam Production Plant         0.00         <	Miscellaneous Power Plant Equipment						
B. Nuclear Production Plant         Description Plant<	Total Steam Production Plant	00:00	00.00	00.00	0.00	0.00	0.00
Structures and Improvements Structures and Improvements Reactor Plant Equipment Turbogenerator Units Accessory Electric Equipment Miscellaneous Power Plant Equipment Total Nuclear Production Plant Total Nuclear Production Plant	è						
Reactor Plant Equipment         Reactor Plant Equipment           Accessory Electric Equipment         0.00 </td <td>Lain ain Lain Nights Structures and Improvements</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Lain ain Lain Nights Structures and Improvements						
Turbogenerator Units Accessory Electric Equipment Miscellaneous Power Plant Equipment Total Nuclear Production Plant Total Nuclear Production Plant	Reactor Plant Equipment						
Accessory Electric Equipment Miscellaneous Power Plant Equipment  Total Nuclear Production Plant  O.00  O.00  O.00  O.00  O.00  O.00  O.00  O.00	Turbogenerator Units						
0.00 0.00 0.00 0.00	Accessory Electric Equipment						
0.00 0.00 0.00 0.00	Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0.00	00.0	00.00	0.00	00.00	00.0

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Year Ended December 31, 20 1-

Depreciation Other Credits Transfers End (d) (e) (f) (f) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	Depreciation Other Credits Transfers (d) (f) (f) (f) (f) (d) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	ANT			ELECTRIC	- ELECTRIC (Continued)		Year Ended December 31, 20	sember 31, 20	_
C. Hydraulic Production Plant Land and Land Rights Cheerators Production Plant Roads, Reliroads and Bridges Total Hydraulic Production Plant Accessory Electric Equipment Roads, Reliroads and Bridges D. Other Production Plant Equipment Accessory Electric Equipment Roads, Reliroads and Bridges D. Other Production Plant Chall Hydraulic Production Plant Chall Hydraulic Production Plant Chall Hydraulic Production Plant Chall Production Plant Chall Hydraulic Production Plant Chall Production Plant Chall Charles and Improvements Chall Observation Plant Chall Charles and Improvements Charles and Extures Charles and Extures Charles and Extures Charles and Extures Charles and Devices Charles and Futures Charles and Trails Charles and Improvements Charles and Extures Charles and Extures Charles and Extures Charles and Trails Charles and Trails Charles and Improvements Charles and Improvements Charles and Extures Charles and Extures Charles and Improvements Charles and Extures Charles and Improvements Charles and Extures Charles and Extures Charles and Improvements Charles and Extures Charles and Extures Charles and Improvements Charles and Improvements Charles and Extures Charles and Extures Charles and Extures Charles and Improvements Charles and Improvements Charles and Extures Charles and Extures Charles and Extures Charles and Extures Charles and Improvements Charles and Improvements Charles and Extures Charles and Improvements Charles and Improvements Charles and Extures Charles and Extu	C. Hydraulic Production Plant Sixthereas and Improvements and Improvements and Improvements and Improvements and Improvements Structures and Improvements and I		Account	Beginning of Year	Additions	Depreciation	Other Credits	Adjustments Transfers	Balance End of Year	
ant tuipment	ant rays  Senerators  Senerators  Plant 0.00 0.00 0.00  Vocessories 1,519.73 10,880.50  Vocessories 1,519.73 10,880.50  Vocessories 1,5130.95 2,068.87 2,068.87  At 990.00  At 236.58 11,106.76  Vocessories 1,519.73 10,880.50  At 236.58 11,106.76  Vocessories 1,519.73 10,85.49  At 236.58 11,106.76  Vocessories 1,106.76  At 236.58 11,106.76  Vocessories 1,106.76  At 236.58 11,106.76  At 236.58 11,106.76  At 246.534.55 0.00 45.077.89 0.00		(a)	(q)	(c)	(d)	(e)	(£)	(D)	
Plant 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	Plant 0.00 0.00 0.00 0.00 Plant 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	330 L	<ul> <li>nydraulic Production Plant and and Land Rights</li> </ul>							
Plant 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	Accessories   10,696.49   0.00   0.00   0.00   0.00    Accessories   1,519.73   1,519.74   1,519.74   1,106.76	331 S	fructures and Improvements							
Senerators    10,696.49	Plant 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.		eservoirs, Dams and Waterways							
Plant 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	Plant 0.00 0.00 0.00 0.00  Accessories 1,519.73 1,519.73  Accessories 82,914.73 2,068.87 2,068.87 2,068.87 2,068.87 14,469.10 0.00  40,900.00 40,900.00 1,851.50 4,236.58 11,06.76 11,106.76 12,705.11  Devices 140,686.82 2,068.82 12,063.19  Devices 93,770.55 8,705.789 0.00	333 W	ater Wheels, Turbines and Generators							
Plant 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	tuipment  10,696.49  10,696.49  1,519.73  40,800.50  40,900.00  484,534.55  0.00  484,534.55  0.00  486,534.55	334 Ac	cessory Electric Equipment							
Plant 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	Plant 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	335 Mi	scellaneous Power Plant Equipment							
Plant 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	Plant 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	336 Rc	ads, Railroads and Bridges							
Accessories 10,696.49 0.00 1,519.73 0.00 1,519.73 0.00 1,519.73 10,880.50 0.00 2,068.87 2,068.87 2,068.87 14,469.10 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Accessories 10,696.49 0.00  Accessories 1,519.73 1,519.73 10,880.50  Accessories 82,914.73 2,068.87 2,068.87 2,068.87 2,068.87 2,068.87 14,469.10 0.00  Aq 1,851.50 4,236.58 1,106.76 1,106.76 1,106.76 1,106.76 12,767.11  Devices 201,957.09 8,770.55 8,705.12 8,705.12		Total Hydraulic Production Plant	00 0	000	000				
Accessories 10,696.49  0.00  1,519.73  10,880.50  0.00  2,068.87  2,068.87  2,068.87  40,900.00  40,900.00  40,900.00  4236.58  1,106.76	Accessories 10,696.49  Accessories 1,519.73  Accessories 82,914.73  Aujupment 95,130.95  August 95,130.95  August 1,851.50  August 1,851.50  August 1,106.76  A		D. Other Production Plant		8	0.00	0.00	00.00	0.00	
Accessories 1,519.73 1,519.73 1,519.73 10,880.50 1,519.73 10,880.50 1,000 2,068.87 2,068.87 2,068.87 2,068.87 2,068.87 14,469.10 0.00 0.00 1,851.30.95 2,068.87 14,469.10 0.00 0.00 1,851.50 1,106.76 1,1	Accessories 1,519.73  Accessories 1,519.73  Accessories 1,519.73  B2,914.73  B2,914.73  A1,880.50  B2,048.87  A1,469.10  A0,900.00  A0,900.00  A0,900.00  A1,285.49  A236.58  A1,106.76  A1	340 La	and and Land Rights	10 696 49						
Accessories 1,519.73 1,519.73 1,519.73 10,880.50	Accessories 1,519.73 1,519.73 10,880.50	341 S	fructures and Improvements	00.0	·				10,696.49	
Huipment 95,130.95 2,068.87 2,068.87 2,068.87 2,068.87 2,068.87 2,068.87 2,068.87 2,068.87 14,469.10 0.00 0.00 0.00 0.00 0.00 0.00 0.00	Huipment 82,914.73 10,880.50 10,880.50 10,000 2,068.87 2,068.87 2,068.87 2,068.87 14,469.10 0.00 10,000 10,	342 Fi	uel Holders, Producers and Accessories	1 519 73		1 510 72			0.00	
quipment     95,130.95     2,068.87     2,068.87       nt     95,130.95     2,068.87     14,469.10     0.00     0.00       40,900.00     40,900.00     1,851.50     1,285.49       4,236.58     1,106.76     1,106.76       11,106.76     12,767.11       Devices     93,770.55     8,705.12	Huipment 95,130.95 2,068.87 2,068.87 2,068.87 2,068.87 2,068.87 14,469.10 0.00   40,900.00	343 PI	rime Movers	82.914.73		1,319.73			0.00	
quipment         95,130.95         2,068.87         14,469.10         0.00         0.00           40,900.00         40,900.00         1,851.50         1,285.49         1,285.49           42,36.58         1,106.76         1,106.76         1,106.76           40,957.09         21,206.19         21,206.19	Huipment 95,130.95 2,068.87 14,469.10 0.00  40,900.00 4,236.58 4,236.58 1,106.76 1,106.76 12,767.11 201,957.09 Devices 484,534.55 0.00 45,077.89	344 G	enerators	00'0	2 068 87	2,000.30			72,034.23	
quipment         95,130.95         2,068.87         14,469.10         0.00         0.00           40,900.00         40,900.00         1,851.50         1,285.49         0.00         0.00           4ay         1,851.50         1,285.49         1,106.76         1,106.76         1,106.76           vices         140,686.82         12,767.11         21,206.19         21,206.19           Devices         93,770.55         8,705.12         8,705.12	quipment         95,130.95         2,068.87         14,469.10         0.00           40,900.00         40,900.00         1,851.50         1,285.49           4236.58         1,106.76         1,106.76           vices         140,686.82         21,206.19           Devices         93,770.55         8,705.12           484,534.55         0.00         45,077.89	345 Ac	cessory Electric Equipment	3	1	7,000,1			00.0	
95,130.95     2,068.87     14,469.10     0.00     0.00       95,130.95     2,068.87     14,469.10     0.00     0.00       40,900.00     1,851.50     1,285.49     0.00     0.00       4,236.58     1,106.76     1,106.76     1,106.76       140,686.82     21,206.19     21,206.19       93,770.55     8,705.12	95,130.95     2,068.87     14,469.10     0.00       40,900.00     1,851.50     1,285.49       4,236.58     1,106.76       1,106.76     1,106.76       140,686.82     21,206.19       93,770.55     8,705.12       484,534.55     0.00     45,077.89	346 M	iscellaneous Power Plant Equipment				•			
95,130,95 2,068.87 14,469.10 0.00 0.00 40,900.00 1,851.50 4,236.58 1,106.76 140,686.82 201,957.09 93,770.55 1,068.87 1,106.76 12,767.11 201,957.09 8,705.12	95,130.95     2,068.87     14,469.10     0.00       40,900.00     1,851.50     1,285.49       4,236.58     1,106.76     1,106.76       140,686.82     12,767.11       201,957.09     21,206.19       93,770.55     8,705.12       484,534.55     0.00     45,077.89		Total Other Production Plant	95,130.95	2,068.87	14,469.10	00.0	00 0	82 730 72	
40,900.00 1,851.50 4,236.58 1,106.76 140,686.82 201,957.09 93,770.55 1,705.12 8,705.12	40,900.00 1,851.50 4,236.58 1,106.76 140,686.82 201,957.09 93,770.55 484,534.55 0.00 1,285.49 1,285.49 1,106.76 1,106.76 12,767.11 201,957.09 8,705.12	₽	otal Production Plant	95,130,95	2 068 87	14 469 10	00 0		02,720.72	
40,900.00         1,851.50         4,236.58       1,285.49         25.25       7.22         1,106.76       1,106.76         140,686.82       12,767.11         201,957.09       21,206.19         93,770.55       8,705.12	40,900.00         1,851.50         4,236.58       1,285.49         25.25       7.22         1,106.76       1,106.76         140,686.82       12,767.11         201,957.09       21,206.19         93,770.55       8,705.12         484,534.55       0.00       45,077.89		3. Transmission Plant			1,100.10	0.0	0.00	02,130.12	-,-
1,851.50 4,236.58 1,285.49 25.25 1,106.76 140,686.82 201,957.09 93,770.55 8,705.12	1,851.50       1,285.49         4,236.58       1,285.49         25.25       7.22         1,106.76       1,106.76         140,686.82       12,767.11         201,957.09       21,206.19         93,770.55       8,705.12         484,534.55       0.00       45,077.89	350 L	and and Land Rights	40,900.00					00 000 OV	
4,236.58       1,285.49         25.25       7.22         1,106.76       1,106.76         140,686.82       12,767.11         201,957.09       21,206.19         93,770.55       8,705.12	4,236.58       1,285.49         25.25       7.22         1,106.76       1,106.76         140,686.82       12,767.11         201,957.09       21,206.19         93,770.55       8,705.12         484,534.55       0.00       45,077.89		learing Land and Rights of Way	1,851.50				•	10,300.00	
25.25 1,106.76 140,686.82 201,957.09 93,770.55 2,705.12 8,705.12	25.25 1,106.76 140,686.82 201,957.09 93,770.55 8,705.12 8,705.12 0.00 45.077.89		ructures and Improvements	4,236.58		1 285 49			0,150,1	
25.25 7.22 1,106.76 1,106.76 140,686.82 12,767.11 201,957.09 21,206.19 93,770.55 8,705.12	25.25 1,106.76 140,686.82 201,957.09 93,770.55 8,705.12 8,705.12 0.00 45.077.89 0.00	353 St	ation Equipment						60.108,2	
1,106.76 140,686.82 201,957.09 23,770.55 8,705.12	1,106.76 140,686.82 201,957.09 93,770.55 8,705.12 8,705.12 0.00 484,534.55 0.00 45.077.89 0.00	354 To	owers and Fixtures	25.25		7 22			0.00	
140,686.82 201,957.09 23,770.55 8,705.12	140,686.82 201,957.09 93,770.55 8,705.12 8,705.12 0.00 45,077.89 0.00	355 Po	oles and Fixtures	1 106 76		1 106 76			16.03	
201,957.09 201,957.09 93,770.55 8,705.12	201,957.09 201,957.09 93,770.55 8,705.12 8,705.12 0.00 45,077.89 0.00	356 0	verhead Conductors and Devices	140 686 82		10 767 11			00:00	
93,770.55 8,705.12	93,770.55 8,705.12 484,534.55 0.00 45,077.89 0.00		aderatoring Conduit	200000000000000000000000000000000000000		12,707.11			127,919.71	
93,770.55	93,770.55     8,705.12       484,534.55     0.00     45,077.89     0.00	969		80.768,102		21,206.19		-	180,750.90	
	ssion Plant 484,534.55 0.00 45,077.89 0.00	359 R	iderground Conductors and Devices bads and Traits	93,770.55		8,705.12			85,065.43	
184 E34 EE 000 41 000 000	0.00		Total Transmission Plant	187 521 55		47.077.00				

Page 17 aninual Report of the Town of Marblehead

ge	Page 17 minual Report of the Town of Marblehead					Year Ended December 31, 20	ember 34, 20
r		UTILITY PLANT	ELECTRIC (Co	(Continued)			
No No	Δ C.C. 1	Balance			Other	Adjustments	Balance
	- 1	beginning of Year    b	Additions (c)	Depreciation (d)	Credits (e)	Transfers	End of Year
				(5)	(2)		(6)
2		200.00					00 005
3		667,112.04		31.229.14			834 882 00
4	362 Station Equipment	2,591,353.82		153 295 14			7 428 059 69
ις.	363 Storage Battery Equipment	16,939,85		1 349 34			7,450,038.08
9	364 Poles Towers and Fixtures	472.021.75	85.097.22	64 566 36			15,590.51
7	365 Overhead Conductors and Devices	2,241,148,98	166.911.71	99 235 94	-		19.700,002,0
ω	366 Underground Conduit	1,128,586,65	27.141.22	73.884.69			2,300,624.75
တ		922,507.30	8.016.69	68 377 42			1,001,043.16
9		827,155.07	23,884.96	43,368,50			807,671,63
	369 Services	327,249.14	33,232.53	17,257.67			343.224.00
2	370 Meters	2,904,630,46	46.023.42	99 145 92			0 254 507 06
5	371 Installations on Customer's Premises	8,092,17		2 346 11			08:700;100;7
	372 Leased Prop on Customer's Premises						0,740.00
	373 Streetlight and Signal Systems	98,395.27	10,724.70	13,835.21			95 284 76
	Total Distribution Plant	12,205,692,50	401.032.45	667 891 44	000	000	11 038 822 51
	5. GENERAL PLANT				200	00.5	10.000,000,11
œ	389 Land and Land Rights						
<u></u>	-	0.00					
20	_	0.00					0.00
		64,752.44		64 752 44			0.00
22	0)			i			00.0
23	394 Tools, Shop and Garage Equipment						
24				1			
25	396 Power Operated Equipment		-				
56	397 Communication Equipment	28.718.83	6.822 34	15 775 64			10 765 50
	398 Miscellaneous Equipment			-			3,703.33
28	399 Other Tangible Property						-
23	Total General Plant	93,471.27	6.822.34	80 528 08	000	000	10 785 53
30	Total Electric Plant in Service	13,399,319,70	409.923.66	877 794 60	000	00.0	42 024 440 76
	104 Utility Plant Leased to Others				200	20.5	14,301,440.70
32							
33	107 Construction Work in Progress	0.00				39,850.00	39.850.00
-1	Total Utility Plant Electric	13,399,319.70	409,923.66	877.794.60	00.0	39,850,00	12 971 298 76
							>

Page 18	Next page is 21	Annual Report of the Town of Marblehad	Town of Marbleh	. 73	Year Ended December 31, 2014	ember 31.2
		PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)	AND OIL STOCKS	(Included in Accou	unt 151)	7 1 2 1 7
			(Except Nuclear Materials)	rials)	(, , , , , , , , , , , , , , , , , , ,	
		Report below the     Show quantities in     Bach kind of cool	Information called for tons of 2,000 lbs., g	r concerning produ gal., or Mcf., which	Report below the information called for concerning production fuel and oil stocks.  Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.	cks. s applicabl
			Lacil Mild of Coal of Should be shown separately.  Show gas and electric fuels separately by specific use.	vn separately. / by specific use.	٠.	
				Kinds of Fuel and Oil	liOp	
	:	Total				
Line Line	Item	Cost	Quantify	Cost	Quantity	Cost
No.	(a)	(q)	(0)	(g)	(e)	€
<del></del> 1	On Hand Beginning of Year	35,333.57	10,659.99			
2	Received During Year	170,189.29	48,241.30			
· (v)	TOTAL	205,522.86	58,901.29			
4† r	Used During Year (Note A)					
ດ (	For Heating	23,409.10	6,650.29			
φ r	For Generation	119,407.63	33,922.50			
- œ	:					
o 0.						
5						
: 두	Sold or Transferred					
12	TOTAL DISPOSED OF	142,816.73	40,572.79			
13	BALANCE END OF YEAR	62,706.13	18,328.50		1100	
				Kinds of Fuel and Oil - continued	d Oil - continued	ŀ
	;					
No.	Item (a)		Quantity (h)	Cost	Quantity	Cost
14	On Hand Beginning of Year		(1)	(i)	3	(X)
15	Received During Year					
16	TOTAL	<u>f</u>				
17	Used During Year (Note A)	1				
<del>∞</del> 5						
<u> </u>						
50				-		
21					•	
22						
23				-	•	
24	Sold or Transferred					
5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5	IOTAL DISPOSED OF		14.			
Ş						

	MISCELLANEOUS NONOPERATING INCOME (Account 421)	
Line	ltem	Amount
No		(b)
	1	
	2	
1	3	·
	4  -	
l .	TOTAL	0.00
	OTHER INCOME DEDUCTIONS (Account 426)	
Line	p=++	Amount
1		(b)
No	(a)	(6)
1	3	
		·
10	·	
1		
12	·	
1:		
14	TOTAL	0.00
	MISCELLANEOUS CREDITS TO SURPLUS (Account 434)	*
Line		Amount
No.	(a)	(b)
15		
	Auditor's adjusting entries for year ended December 2013	666,787.61
<sup>L</sup> \ 17		
18		
19	1	
20		·
21 22	1	
23		666,787.61
20	MISCELLANEOUS DEBITS TO SURPLUS (Account 435)	000,707.01
Line		Amount
No.	(a)	(b)
24		(0)
	Auditor's adjusting entries for year ended December 2013	143,141.00
26	,	•
27	·	
28		
29		
30		
31		
32	TOTAL	143,141.00
	APPROPRIATIONS OF SURPLUS (Account 436)	
Line	Item	Amount
No.	(a)	(b)
	March 2014 Commission voted Net Surplus Revenue - Town of Marblehead	330,000.00
	March 2014 Commission voted In-Lieu of Tax Payment - Town of Salem	5,574.77
) 35 36		
37		•
38		
39		
	. In the contract of the cont	

### MUNICIPAL REVENUES (Account 482,444)

(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)

Line	Acct.	Gas Schedule		Cubic Feet	Revenue Received	Average Revenue Per MCF (cents) (0.0000)
No.	No.	(a)		(b)	(c)	(0.0000) (d)
1		Not Applicable				
2				ľ		
3  4			TOTALS			
<u> </u>					Revenue	Average Revenue
		Electric Schedule	,	K.W.H.	Received	Per KWH (cents)
ĺ		(a)		(b)	(c)	(0.0000)
	•					(d)
5				•		
6	444	Municipal	,	5,524,186	755,137.81	0.1367
7						
8				040.004	407 755 00	0.4054
9		Street Lighting		943,624	127,755.20	0.1354
10 11			.			
12			TOTALS	6,467,810	882,893.01	0.1365
13		•				
14						
15						
16				ļ		
17						
18	ĺ		TOTALS	0	0.00	
19			TOTALS	6,467,810	882,893.01	0.1365

### **PURCHASED POWER (Account 555)**

Line No.	Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H	Amount (d)	Cost per KWH (cents) (0.0000) (e)
- 20		(b)	(0)	(0)	(e)
	See Pages 54 & 55	·			
21					
22					
23					
24			•		
25					
26					
27					
28					
29		TOTALS	0	0.00	

### **SALES FOR RESALE (Account 447)**

Line No.	Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30	See Pages 52 & 53	,	·		` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `
31		•			
32 33					
				:	
34					
35					
36					
37					
38					
39		TOTALS	0	0.00	

Next page is 37

Page 37	9.37	Annual Report of the	Annual Report of the Town of	D.	Voor Ended Docombor 24 2044	24 2044	
		FI FCTRIC OPER	EI ECTRIC OPERATING PEVENIES (Assessed 1999)	1007	rear Erinen December	r 31, 2U14	)
, Reg	1. Report below the amount of operating revenue for the			Account 400)			
2	control of the second of the s	meter readings are add	meter readings are added for billing purposes, one customer shall	e customer shall	4. Unmetered sales should be included below. The details of such	ould be included below	<ol> <li>The details of such</li> </ol>
אַנט דַ	year tot each prescribed account and the amount of increase or	be counted for each gr	be counted for each group of meters so added. The average number	The average number	sales should be given in a footnote.	a footnote.	
ecies of cecies	decrease over the preceding year.	of customers means th	of customers means the average of the 12 figures at the close of each	s at the close of each	5. Classification on Commercial and Industrial Sales Account 442	mmercial and Industria	Il Sales Account 442
 	<ol><li>It increases and decreases are not derived from previously</li></ol>	month. If the customer	month. If the customer count in the residential service classification	ervice classification	Large (or Industrial) may be according to the basis of classification	y be according to the t	pasis of classification
3. Nur	reported rigures, explain any inconsistencies. 3. Number of customers should be reported on the basis of	includes customers con	includes customers counted more than once because of special	ause of special	regularly used by the respondent if such basis of classification is not	spondent if such basis	of classification is not
meters	meters, plus number of late rate accounts except where separate	of such duplicate custo	services, social as water fleating, etc., indicate in a tootnote the number of such duplicate customers inclinded in the classification	a tootnote the number incation	greater than 1000 KW. See Account 442 of the Uniform System	See Account 442 of the	ne Uniform System
		Operating Reve	Revenues	Kilowatt-hours Sold	Or Accounts. Explain basis of classification	Average Mumber of	or of
			,			Customers per Month	Month
			Increase or		increases or	100	- Constant
		Amount for	(Decrease) from	Amount for	(Decrease of	N	increase or
Line	e   Account	Year	Preceding Year	Vest	Dropoding Xeer	ואמוווספו וסו	(Decrease) from
S		(a)	(0)	(F)	riecedilig real	rear	Preceding Year
	1 SALES OF ELECTRICITY			(5)	(2)	(1)	(A)
	449 Miscellaneous Electric Sales	000	000	Ç	· ·		
- •	2 440 Residential Sales		102 346 01	73 074 388	(4.000 67.0)		
	Storage Heat	44 462 20	102,010.01	13,01 1,200	(250,086,1)	8/'x —	(8)
	3 442 Commercial and Industrial Sales	00000	0,755.10	130,838	72,880	<u></u> න	O .
_	•	7 0 40 60	11				
		1,010,442.33	71.689,1	9,856,811	(429,710)	1,2	12
	•	2,057,021.88	199,580.05	15,380,199	784,973		Ξ
_ '	444	755,137.81	(11,621.61)	5,524,186	(335,430)	110	0
		30,263.71	994.57	148,387			4
_		38,076.82	(192.28)	299,429	(19.479)		. ñ.
		464.87	(73.85)	2.739	(616)		9 0
<del>-</del>		127,755.20	11,186.05	943.624	63 491		
		15,727,204.00	397,109.21	105.357.501	(1 894 436)	10 920	
<del></del>	447 8	00:00	00:00				1 C
`		15,727,204.00	397,109.21	105.357.501	(1 894 436)	10 921	
<u>,-</u>	14 OTHER OPERATING REVENUES				/22 1. 2-1. )		7
<del>~</del>	15 449-1 Provision For Rate Stabilization	00:00	00.00				
<del>~</del>	451	50,788.54	(4.789.20)		* Inclined septiment	se from	
17	453		(22:22:1:.)		application of first clauses	53 II CIII	00 100
<del>~</del> 					application of the	CIGUNES &	046,234.60
19	455						
20	456			,	T-1-1788114	- -	
2			•		lotal KVVH to which applied	n applied	104,413,877
7, 2,	1 ~						
24	7						
25	5 Total Other Operating Revenues	50 788 54	(17 789 20)				
26		15 777 992 54	302 320 04				
			10.020,000				

# Year Ended December 31, 2014 SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule

or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

contract	. Municipal sale	s, contract sales and unbilled sales may b	e reported separately in tot	ar.	<del>,</del>		
_ine	Account	Schedule	K.W.H.	Revenue	Average Revenue per KWH	Number of ( (per Bills r	endered)
No.	No.	(a)	(b)	(c)	(cents) (0.0000) (d)	July 31 (e)	Dec 31 (f)
1 2 3 4 5	4 13 5 6 9	Residential Storage Heat Commercial Industrial Private Area St Lighting	73,071,288 130,838 9,856,811 15,380,199 148,387	11,087,577.78 14,463.38 1,616,442.55 2,057,021.88 30,263.71	0.1517 0.1105 0.1640 0.1337 0.2040	8,778 9 1,205 61 631	8,78 1,20 5 63
6 7 8 9	3   M	Hot Water Off Peak Municipal Street Lighting	299,429 2,739 5,524,186 943,624	38,076.82 464.87 755,137.81 127,755.20	0.1272 0.1697 0.1367 0.1354	119 1 110 1	11
11 12 13 14							
15 16 17 18				i			
20						·	
		·.					
;		·	į	·		}	
							·
		S TO ULTIMATE	405 057 504	45 707 604 60		40.04	1000
100	UNSUMER	S (page 37 Line 11)	105,357,501	15,727,204.00	0.1493	10,915	10,92

### **ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

1. Enter in the space proved the operation and maintenance expenses for the year

2. If the increases and decreases are not derived from previously reported figures, explain in footnote Increase or Account Amount for Year (Decrease) from Line (b) Preceding Year (a) No. (c) POWER PRODUCTION EXPENSES 1 STEAM POWER GENERATION 2 3 Operation: 4 500 Operation supervision and engineering 5 501 Fuel 6 502 Steam Expenses 7 503 Steam from other sources 8 504 Steam transferred -- Cr. 9 505 Electric expenses 10 506 Miscellaneous steam power expenses 11 507 Rents 0.00 0.00 12 Total Operation 13 Maintenance: 14 510 Maintenance supervision and engineering 15 511 Maintenance of Structures 16 512 Maintenance of boiler plant 17 513 Maintenance of electric plant 18 514 Maintenance of miscellaneous steam plant 19 **Total Maintenance** 0.00 0.00 20 Total power production expenses -steam power 0.00 0.00 **NUCLEAR POWER GENERATION** 21 22 Operation: 23 517 Operation supervision and engineering 24 518 Fuel 25 519 Coolants and water 26 520 Steam Expenses 27 521 Steam from other sources 28 522 Steam transferred -- Cr. 29 523 Electric expenses 524 Miscellaneous nuclear power expenses 30 31 525 Rents **Total Operation** 0.00 0.00 32 33 Maintenance: 34 528 Maintenance supervision and engineering 35 529 Maintenance of Structures 36 530 Maintenance of reactor plant 37 531 Maintenance of electric plant 532 Maintenance of miscellaneous nuclear plant 38 39 **Total Maintenance** 0.00 0.00 40 Total power production expenses -nuclear power 0.00 0.00 41 HYDRAULIC POWER GENERATION 42 Operation: 43 535 Operation supervision and engineering 44 536 Water for power 45 537 Hydraulic expenses 46 538 Electric expenses 47 539 Miscellaneous hydraulic power generation expenses 48 540 Rents 49 **Total Operation** 0.00 0.00

Anna	ELECTRIC OPERATION AND MAINTENANCE EXPENSE		inued	i ago io
	ELECTRIC OPERATION AND MAINTENANCE EXPENSE	.0 - 00/11	mueu	Increase or
1			A	
્ય ¦ne ∣	Account		Amount for Year	(Decrease) from
)o.	(a)	• •	(b)	Preceding Year
<u> </u>			·	(c)
[ 1]	HYDRAULIC POWER GENERATION - Continued	ŀ		
2	Maintenance:		•	
3	541 Maintenance Supervision and engineering			
4	542 Maintenance of structures	į.		
5	543 Maintenance or reservoirs, dams and waterways			
6	544 Maintenance of electric plant			
7	545 Maintenance of miscellaneous hydraulic plant			
8	Total maintenance	· [	NONE	NONE
9	Total power production expenses - hydraulic power		NONE	NONE
10	OTHER POWER GENERATION			
11	Operation:			
12	546 Operation supervision and engineering			•
13	547 Fuel		112,143.24	70,026.75
14	548 Generation Expenses	ļ	5,169.40	4,924.80
15	549 Miscellaneous other power generation expense	1	0.00	-
16	550 Rents		0.00	
17	Total Operation	<u> </u>	117,312.64	74,951.55
18	Maintenance:	F	117,012.01	7 1,001.00
19	551 Maintenance supervision and engineering			
20	552 Maintenance of Structures	·		
21	553 Maintenance of generating and electric plant	.		
22			99 201 02	41,254.69
23	.554 Maintenance of miscellaneous other power generation plant Total Maintenance	-	88,201.02 88,201.02	41,254.69
24	·	·  -	205,513.66	116,206.24
25	Total power production expenses - other power OTHER POWER SUPPLY EXPENSES	Ė	203,513.00	110,200.24
26	555 Purchased power		8,646,929.92	438,680.53
27	556 System control and load dispatching			
28	557 Other expenses	1	2,100,582.11	82,617.81
29	Total other power supply expenses		10,747,512.03	521,298.34
30	Total power production expenses		10,953,025.69	637,504.58
31	TRANSMISSION EXPENSES	· [		
32	Operation:			
33	560 Operation supervision and engineering			
34	561 Load dispatching	1		
35	562 Station expenses		,	
36	563 Overhead line expenses	ļ		
37	564 Underground line expenses			
38	565 Transmission of electricity by others			
39	566 Miscellaneous transmission expenses			,
40	567 Rents			
41	Total Operation	_	NONE	NONE
42	Maintenance:	\ <u>-</u>	NOIL	HONE
43	568 Maintenance supervision and engineering	•		,
44	569 Maintenance of structures			
45	570 Maintenance of station equipment			
46	570 Maintenance of station equipment 571 Maintenance of overhead lines	1	0.00	0.00
47	571 Maintenance of overhead lines 572 Maintenance of underground lines		0.00	0.00
48	572 Maintenance of underground lines 573 Maintenance of miscellaneous transmission plant			
49	Total maintenance	<u> </u>	0.00	0.00
50				0.00
_ 30]	Total transmission expenses		0.00	0.00

		ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Co	entinued	<u> </u>
				Increase or
Lir	ام	Account	Amount for Year	(Decrease) from
1	I .	(a)	(b)	Preceding Year
, )(	).   	(a)	(6)	(c)
	1	DISTRIBUTION EXPENSES		(6)
1 .	1		·	_
	2	Operation:	·	·
		Operation supervision and engineering	}	
		Load dispatching (Operation Labor)		40.400.50
1		Station expenses	79,668.18	13,169.59
	I .	Overhead line expenses		
		Underground line expenses		
	8 585	Street lighting and signal system expenses	3,616.06	493.98
	9 586	Meter expenses	58,130.73	9,348.76
	10 587	Customer installations expenses	35,139.03	26,621.91
	1 588	Miscellaneous distribution expenses	59,034.55	12,502.53
.		Rents		4
	3	Total operation	235,588.55	62,136.77
•	4	Maintenance:		***
	4	Maintenance supervision and engineering		
		Maintenance of structures	34.43	34.43
	1	Maintenance of station equipment	64,012.48	(12,272.97)
	I	Maintenance of overhead lines	650,169.63	(24,822.89)
1				1,637.50
		Maintenance of underground lines	67,760.31	•
		Maintenance of line transformers	1,010.39	(3,266.24)
		Maintenance of street lighting and signal systems	24 46 7 7	
	, .	Maintenance of meters	31,498.79	30,776.39
		Maintenance of miscellaneous distribution plant		
al.	-	Total maintenance	814,486.03	(7,913.78)
		Total distribution expenses	1,050,074.58	54,222.99
/ 2	6	CUSTOMER ACCOUNTS EXPENSES		
2	7	Operation:		
2	8 901	Supervision	105,679.51	4,968.82
2		Meter reading expenses	34,842.00	6,926.36
1		Customer records and collection expenses	225,530.77	(510.44)
3		Uncollectible accounts	65,000.00	68,000.00
3		Miscellaneous customer accounts expenses	190.73	(35.74)
3		Total customer accounts expenses	431,243.01	79,349.00
1 _	1	SALES EXPENSES	+01,240.01	10,010.00
3	-			
		Operation:		
3	- K	Supervision		'
3		Demonstrating and selling expenses	00000 75	(74.000.05)
3		Advertising expenses	93,668.75	(71,022.25)
3		Miscellaneous sales expenses		
4		Total sales expenses	93,668.75	(71,022.25)
4	1 ,	ADMINISTRATIVE AND GENERAL EXPENSES		
4	2 4	Operation:		
4	920	Administrative and general salaries	285,106.88	152,060.82
4		Office supplies and expenses	247,175.82	25,958.56
4		Administrative expenses transferred - Cr		,
4	l l	Outside services employed	63,261.70	(16,535.21)
4	l l	Property insurance	37,559.69	852.24
4	1	njuries and damages	2,289.06	1,418.26
4:		Employee pensions and benefits	1,054,378.29	(136,696.50)
			1,004,076.29	(130,080.30)
51 51		Regulatory commission expenses		
. 5	1	Store Expense		- 000 00
) 5:	,	Miscellaneous general expenses	57,675.60	5,969.90
<u> </u>				
54	<u></u>	Total operation	1,747,447.04	33,028.07

•	ELECTRIC OPERATION AND MAINTENANCE EX	PENSES - Contir	nued
		Amount	Increase or
Line	Account	for Year	(Decrease) from
No.	(a)	(b)	Preceding Year
	• •		(c)
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.		
2	Maintenance:		·
3	932 Maintenance of general plant	56,960.56	(1,782.45)
4	933 Transportation	78,000.21	(4,492.43)
5	Total Maintenance	134,960.77	(6,274.88)
. 6	Total Administrative and General Expenses	1,882,407.81	26,753.19
7	Total Electric Operation and Maintenance Expenses	14,410,419.84	726,807.51

### SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line	Functional Classification	Operation	Maintenance	Total
No.	(a)	(b)	(c)	(d)
. 8	Power Production Expenses			
9	Electric Generation:			
10	Steam Power:			
11	Nuclear Power			
12	Hydraulic Power		·	
13	Other Power	117,312.64	88,201.02	205,513.66
14	Other Power Supply Expenses	10,747,512.03		10,747,512.03
15	Total Power Production Expenses	10,864,824.67	88,201.02	10,953,025.69
16	Transmission Expenses		0.00	0.00
17	Distribution Expenses	235,588.55	814,486.03	1,050,074.58
18	Customer Accounts Expenses	431,243.01		431,243.01
19	Sales Expenses	93,668.75		93,668.75
- 20	Administrative and General Expenses	1,747,447.04	134,960.77	1,882,407.81
21	Power Production Expenses	2,507,947.35	949,446.80	3,457,394.15
22	Total Electric Operation & Maint	13,372,772.02	1,037,647.82	14,410,419.84

23 Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g. 0.00%)
Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 22 (d), Depreciation (Acct 403) and Amortization (Acct 407)

96.90%

24 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.

1,860,475.55

25 Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)

22

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# Annual Report of the Town of Marblehead

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through more than one utility department account, state in a payroll deductions or otherwise pending transmittal 5. For any tax which it was necessary to apportion Year Ended December 31, 2014~ footnote the basis of apportioning such tax.  $\equiv$ of such taxes to the taxing authority. ම € 3. The aggregate of each kind of tax should be listed under the appropriate of account charged. For taxes charged to utility plant show the number of shown in columns (c) to (h). Show both the utility department and number heading of "Federal", "State" and "Local" in such manner that the total tax 4. The accounts to which the taxes charged were distributed should be for each State and for all subdivisions can be readily ascertained. (e) the appropriate balance sheet plant account or subaccount. TAXES CHARGED DURING THE YEAR Acct 408,409 Acct 408,409 (c) 241000 Electric 112,235.00 112,235.00 **During Year** (omit cents) Total Taxes Charged which the tax was levied was charged. If the actual or estimated amounts charged to accounts to which the material on which the tax was levied taxes charged to operations and other final accounts during the year. 1. This schedule is intended to give the account distribution of total 2. Do not include gasoline and other sales taxes which have been TOTALS of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts 1 Massachusetts Sales Tax Kind of Tax (g 5 6 8 Line ģ

**OTHER UTILITY OPERATING INCOME (Account 414)** Report below the particulars called for in each column Amount Gain or Amount of of Operating (Loss) from Amount of Expenses Operation Property Investment Department Line (a) (b) (c) (d) (e) No. 3 N/A 6 7 8 **TOTALS** 

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.

ļ	and contract work during the year.	Electric	Gas	Other Utility	I
Line	Item	Department	Department	Department	Total
No.	(a)	(b)	(c)	(d)	(e)
	Revenues:	N/A	(0)	(4/	<del>- (5</del> /
2 3 4 5 6	Merchandise sales, less discounts,			!	
7 8 9					
10 11	Total Revenues	0.00	0.00	0.00	0.00
12	Costs and Expenses:  Cost of sales (list according to major classes of cost)				·
17 18	Materials Outside Service Labor		.'		
19 20 21 22 23 24 25					
26 27	Sales Expenses Customer accounts expenses Administrative and general expenses				
32 33 34 35 36 37					
38 39 40 41 42					
43 44 45 46 47 48 49					
50	TOTAL COSTS AND EXPENSES	0.00	0.00	0.00	0,00
51	Net Profit (or loss)	0.00	0.00	0.00	0.00

### SALES FOR RESALE (Account 447)

- Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
- Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities.

  For each sale designate statistical classification in column (b thus: firm power, FP; dump or surplus power, DP; other, G,
- and place and "x" in column (c) if sale involves export across a state line.
- 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
- If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

			Export Across			Kw	or Kva of Dem Avg mo	and Annual
Line	Sales to:	Statistical Classification	State Line	Point of Delivery	Sub Station	Contract Demand	Maximum Demand	Maximum Demand
No	(a)	Classification (b)	Line (c)	(d)	(e)	Jemano (f)	Germanu (9)	(h)
1 2								
3		:						
4 5								
6	İ							
7 8								
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10 11			14.					
12 13								
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24 25							İ	
26 27								
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29 30	ĺ		İ		ļ			
31								
32 33			·		!			
34	ļ							
35 36	ĺ							
37 38					·.	İ		
39								
40 41								
42			nden.					

### SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

- The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers
- 7. Explain any amounts entered in column (n) such as fuel or other adjustments.
- 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

2000000	Type of	Voltage		Revei	nue (Omit Ce	nts)		Revenue perkwh	
200000000000000000000000000000000000000	Demand Reading	at Which Delivered	Kilowatt- Hours	Capacity Charges	Energy Charges	Other Charges	Total	(CENTS) (0.0000)	Line
	()	()	(k) 0	(f) 0.00	(m)	(n)	(o) 0.00	(p) N/A	No. 1
									2 3
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	•		ŀ						35
									36 37
		İ			İ				38
									39 40
L		TOTALS:	0	0.00	0.00	<u> </u>	0,00		41 42
		TOTALS:	υļ	0.00	0.00	L	0,00		42

# PURCHASED POWER (Account 555) (EXCEPT INTERCHANGE POWER)

- Report power purchased for resale during the year.

  Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.
- 2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

*********			100000000000000000000000000000000000000	1		Į.	or Kva of De	msne
			Across				Avg mo:	Annual
Line	Purchased from	Statistical Classification	State Line	Point of Receipt	Sub Station	Contract Demand	Maximum Demand	Maximum Demand
No	FutChaSBG (LUI)  (a)	(D)	(c)	(d)	(e)	(f)	(g)	(h)
	MMWEC:							-
	New York Power Authority	FP	Х	TOWN LINE		1458		
1	Stonybrook Peaking	0		TOWN LINE		2716 9206		
4	Stonybrook Intermediate Nuclear Mix 1	0	Х	TOWN LINE	!	749		
	Nuclear Project 3 (Millstone)	0	x	TOWN LINE		1086		]
	Nuclear Project 4 (Seabrook)	Ö	X	TOWN LINE		1320		
	Nuclear Project 5 (Seabrook)	0	X	TOWN LINE		163		
	W. F. Wyman	0	Х	TOWN LINE		1730		. }
	Hydro Quebec	0	Х	TOWN LINE				
	System Power	DP O		TOWN LINE TOWN LINE	]	600		
13	Eagle Creek	U		TOVIN LINE	[	0001		
14	·							
15								
16					ļ			
17								
	Subtotal MMWEC							
19 20	Berkshire Wind Power Coop							
21								
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### PURCHASED POWER (Account 555) (EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of	Võitage			of Energy (Or			KWH	
Demand Reading (i)	at Which Delivered (j)	Kilowatt- Hours (K)	Gapacity Charges (I)	Energy Charges (m)	Other Charges (n) **	Total (o)	(CENTS) (0.0000) (p)	Line No
60 Minutes 60 Minutes 60 Minutes 60 Minutes 60 Minutes 60 Minutes 60 Minutes 60 Minutes 60 Minutes	22,900 22,900 22,900 22,900 22,900 22,900 22,900 22,900 22,900 22,900	8,068,168 146,025 5,286,181 6,221,827 8,816,961 11,678,643 1,439,391 594,586 52,268,250 1,780,133				479,077.90 96,935.37 1,244,343.93 472,079.91 1,020,826.33 1,049,986.07 135,733.29 306,007.25 63,617.89 4,071,199.96 121,161.41	\$0.0594 \$0.6638 \$0.2354 \$0.0759 \$0.1158 \$0.0899 \$0.0943 \$0.5147 N/A \$0.0779	11 12 13 14 15 16
		96,300,165	0.00	0.00	0.00	9,060,969.31	\$0.0941	17 18
60 Minutes	22,900	3,445,231				274,017.19		199 200 211 222 233 244 330 331 332 336 337 388 39 40 41
	TOTALS:	99,745,396	0.00	0.00	0.00	9,334,986.50	0.0936	42

Page 56	Annual report of the Town of Marblehead	Ď		>	Year Ended December 31 2014	1 2014
1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements. 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b). 3. Particulars of settlements for interchange power	INTER shall: Intero also is incret comp or cre a brie which miner A. Summary	INTERCHANGE POWER (Included in Account 555)  shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,	Points of I	or other nual st nual st le partii tement tement de by th of the o of the o ncluded	coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.	any any note atte
Line Name of Company No. (a)	Inter Change Across State Lines (b) (c)	Voltage at Which Inter-	Kecewed (a)	Kilowatt-frours Delivered (f)	Net Difference (a)	Amount of Settlement
10 NEPEX		·	115,272,742	104,281,119	10,991,623	1,412,525.53
12		TOTALS 115	115,272,742	104,281,119	10,991,623	1,412,525.53
Line Name of Company No. (I)	ю	Details of Settlement for Interchange Power Explanation (i)	Power			Amount (R)
14 NEPEX 15 NEPEX 16 17 18 19 20	Interchange Expense Nepool and Administration Expense	•				1,239,304,72 173,220,81
21					TOTAL	1,412,525.53

(

	ELECTRIC ENER	GY ACCOUNT			
Report below	the information called for concerning the disposition of el	ectric energy generated, pu	rchased and	interchanged for th	
Line.	Item				Kilowatt-hours
No.	(a)				(p)
1	SOURCES OF ENERGY				
2	Generation				
3	Steam	•			
4	Nuclear				
5	Hydro				
6	Other - Diesel	•		. [	467,661
7	Total Generation				467,661
8	Purchases	•			99,745,396
9		( In (gross)		115,272,742	
10	Interchanges	< Out (gross)		104,281,119	
11		( Net (Kwh)			10,991,623
12		( Received	*.		
13	Transmission for/by others (wheeling)	< Delivered			
14		( Net (Kwh)			
15	TOTAL				111,204,680
16	DISPOSITION OF ENERGY				
17	Sales to ultimate consumers (including interde	105,357,501			
18	Sales for resale				
19	Energy furnished without charge				
20	Energy used by the company (excluding static				
21	Electric department only	308,327			
22	Energy losses		_		
23	Transmission and conversion los				
24	Distribution losses				
25	Unaccounted for losses				
26	Total energy losses	5,538,852			
27	Energy losses as percent of total				
28				TOTAL	111,204,680

### MONTHLY PEAKS AND OUTPUT

- Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
- Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation.
- as to the nature of the emergency.
- 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
- 4. Monthly output should be the sum of respondent's net generation and purchasos plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
- 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

### MARBLEHEAD

1997 14 700 1000 1000 1000									
			Monthly Output						
			Day of	Day of		Type of	(kwh)		
Line	Month	Kilowatts	Week	Month .	Hour	Reading	(See Instr. 4)		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
29	January	22,797	Tuesday	7	1900	Demand	10,993,919		
30	February	21,015	Thursday	13	1900	Demand	9,301,077		
31	March	20,223	Monday	] 3	1900	Demand	9,765,945		
32	April	15,804	Tuesday	1	2000	Demand	7,995,699		
33	May	15,426	Monday	12	2100	Demand	7,873,857		
34	June	22,437	Monday	30	1900	Demand	8,699,706		
35	July	24,300	Tuesday	8	1700	Demand	10,821,246		
36	August	24,327	Wednesday	27	2100	Demand	9,702,664		
37	September	24,624	Saturday	6	1700.	Demand	8,811,684		
38	October	17,154	Thursday	23	1900	Demand	8,220,582		
39	November	19,296	Wednesday	26	1800	Demand	8,916,388		
40	December	21,195	Monday	8.	1900	Demand	10,101,913		
41						TOTAL	. 111,204,680		

respondent are \$25,000,000 ore more.)

#### **GENERATING STATIONS**

Page 58

# GENERATING STATION STATISTICS (Large Stations) (Except Nuclear, See Instruction 10)

- 1, Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Hw\* or more of installed capacity and other stations of 500 Kw\* or more of installed capacity (name plate ratings) (\*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of
- 2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.
- Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.

- 4. If peak demand for 60 minutes is not available, give that which is available, sssspecifying period.
- If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.
- 6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M ct. ft.
- Quantities of fuel consumed and the average cost per unit of fuel consumered should be consistent with charges to expense 501 and

Lina	Item	Plant	Plant	Plant
Line No.	1	(b)	(c)	(d)
110.	(a)	Int. Comb.	Int. Comb.	(4)
1	Kind of plant (steam, hydro, int. com. Gas turbine	mit. Comb.	IIII. COIIID.	
2	l ''	Conventional	Conventional	
_	boiler, full outdoor, etc.)	Conventional	Conventional	
3	Year originally constructed	1938	1975	
	Year last unit was installed	1948	1975	
5	Total installed capacity (maximum generator name			
	plate ratings in kw)	1,136	5,500	
6	Net peag demand on plant-kilowatts (60 min.)	1,050	5,100	]
7	Plant hours connected to load			
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water			
10	(b) When limited by consenser water		•	
11,	Average number of employees	2	1	
12	Net generation, exclusive of station use	0	467,661	
13	Cost of plant (omit cents):	<b> </b>		
	Land and land rights	10,696.49		
	Structures and improvements	71,936.95	240,832.38	
	Reservoirs, dams, and waterways	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. 210,002.00	
	Equipment costs	310,170.93	860,285.42	
[	• •	310,170.33	000,200.72	•
	Roads, railrodadss, and bridges	202 904 27	1,101,117.80	
19	Total cost	392,804.37 374.10		
20	Cost per kw of installed capacity	3/4.10	215.91	
	Production expenses:	,		
22	Operation supervision and engineering			
23	Station labor	44,100.51	44,100.51	
24	Fuel	0.00	119,407.63	
25	Suppliles and expenses, including water	1,723.13	3,446.27	·
26	Maintenance			
27	Rents		•	
28	Steam from other sources	,		
29	Steam transferred - Credit			
30	Total Production expenses	45,823.64	166,954.41	
31	Expenses per net Kwh (5 places)	N/A	0.35700	
32	Fuel: Kind	No 2 Fuel Oil	No 2 Fuel Oil	
33	Unit: (Coal-tons of 2,000 lb) (Oil-barrels of 42			
	gals.) (Gas-M cu. Ft.) (Nuclear, indicate)	Barrels	Barrels	
341	Quantity (units) of fuel consumed	0	11,130	
	Average heat content of fuel (B.t.u. per lb. Of coal,	- ,		
l	per gal. Of oil or per cu. Ft. of gas)	138,000	138,000	
l,	Average cost of fuel per unit del. f.o.b. plant	0	\$152.28	
~~		ő	\$152.28	
	Average cost of fuel per unit consumed	o l	\$26.28	
	Average cost of fuel consumered per million B.t.u.		·	
	werage cost of fuel consumer per kwh net gen.	0	\$0.277	•
	verage B.t.u. per kwh net generation	0	10,530	
41				
421				

#### GENERATING STATION STATISTICS (Large Stations) -- Contunued

(Except Nuclear, See Instuction 10)

547 as shown on Line 24

- 8. The items under cost of plant and production expenses represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
- 9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined

operations with a conventional steam unit, the gas turbine shold be included with the steam station.

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses: (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to tthe various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

Plant	Plant	Plant	Plant	Plant	Plant	Line
(e)	(f)	(g)	(h)	(1)	(j)	No.
			1			1
		!	•			2
						3
		İ				4
*** BLOBIE ***					1	5 6
*** NONE ***			İ			7
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						42

#### STEAM GENERATING STATIONS

- 1. Report the information called for concerning generating stations and equipment at end of year.
- 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
- 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output,

					Boilers	•	
Line No.	Name of Station	Location of Station	Number and Year Installed (c)	Kind of Fuel and Method of Firing (d)	Rated Pressure in Ibs. (e)	Rated Steam Temperature* (f)	Rated Max. Continuous M Ibs. Steam per Hour (g)
1							
1 2							
3							
4							
5	*** NONE ***						
6 7							
8							
9							
10 11							
12							
13							
14	•				·		
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#### STEAM GENERATING STATIONS -- Continued

expenses ro revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

- Designate any generating station or portion thereof leased to another company and give name or lesse, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.
- 5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

		_	
Titt	nine.	.Gene	rators*

		Steam Pressure		Name Plat in Kilo At		Hvdr	ogen			Station Capacity	
Year Installed	Туре	at Throttle p.s.l.g.	R.P.M.	Minimum Hydrogen Pressure	Maximum Hydrogen Pressure	Press Min.	wre**	Power Factor	Voltage K.v.++	Maximum Name Plate Rating*+	Line
(h)	(1)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	No
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					TOTALS			·			37

#### HYDROELECTRIC GENERATING STATIONS

- Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
- 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
- 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion therof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

					Water W	heels	
9	Name of Station (a)	Location (b)	Name of Stream	Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Stati Head with Pond Full (g)
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	*** NONE ***						
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#### **HYDROELECTRIC GENERATING STATIONS -- Continued**

percent of ownership by respondent, name of co-owner basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

 Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

	er Wheels	Continued			Gen	erators				
Design Head	R.P.M.	Maximum hp. Capacity of Unit at Design Head	Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit in Kilowatts	Number of Units in Station	Total Installed Generating Capacity in Kil- owatts (name plate ratings)	Line No
(h)	(1)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	NO
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										38
						TOTALS				39

Page 64

# COMBUSTION ENGINE AND OTHER GENERATING STATIONS (except nuclear stations)

1. Report the information called for concerning generaing stations and equipment at end of year. Show associated prime movers and generators on the same line.
2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company, give name of tessor, date and term of leas, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of furnish a succinct statement explaining the arragement and giving particulars as to such matters as percent owner-

ļ .					Prime Movers		
Line No.	Name of Station	Location of Station	Diesel or Other Type Engine (c)	Name of Maker	Year Installed (e)	2 or 4 installed (f)	Belted or Direct Connected (g)
1 2 3	Commercial Wilkins 1 Wilkins 2	80 Commercial Woodfin Terrace Woodfin Terrace	Diesel Diesel Diesel	Fairbanks Morse General Motors General Motors	1948 1975 1975	2 2 2 2	Direct Direct
5 6 7							
8 9 10	i						
11 12 13						*	
14 15 16 17					;		
18 19 20					į	•	·
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24 25 26 27						·	
28 29 30				:			
31 32 33						į	
34 35 36							
37 38 39						ĺ	

Page 65

# COMBUSTION ENGINE AND OTHER GENERATING STATIONS-Continued (except nuclear stations)

ship by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are comtemplated.

Prim	e Movers - Conti	nued			Generat	ors			
Rated hp. of Unit	Total Rated hp. of station Prime Movers	Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit in Kilowatts	Number of Units in Station	Total Installed Generating Capacity in Kilowatts (name plate ratings)	Line
(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(q)	No.
1600	1600	1948	4160	3	60	1136	1	1136	
3600	3600	1975	4160	3	60	2750	1	2750	e
3600	3600	1975	4160	3	60	2750	1	2750	1
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1. Small generating stations, for the p urpose of this schedule, are steam and tydro stations of less than 2.500 KWV and other stations of less than 500 KWV installed capacity (name plate ratings). (*10,000 KWV and 2,500 KW, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.											) )
1. Small generating stations, for the p schedule, are steam and hydro station 2,500 KW and other stations of less installed capacity (name plate ratings and 2,500 KW, respectively, if annual revenues of respondent are \$22,000.)	ত ·	GENERATING STATION STATISTICS - (Small Stations)	STATION ST	'ATISTICS - (	Small Stations)						
<ol> <li>Designate any plant leased from others, operated under a license from the Federal Power Commission.</li> </ol>	or urpose of this mas of less than than 500 kW.  110,000 kW telectric operating 000 or more. Ithers, operated rer Commission,		or operated as a joint facility, and statement of the facts in a footnote.  3. List plants appropriately under statem, hydro, nuclear internal compass untite stations. For nuclear, spage 59.  4. Specify if total plant capacity is n instead of kilowatts.	or operatedd as a joint facility, and give a concise statement of the facts in a footnote.  3. List plants appropriately under subheadings for steam, hydro, nuclear internal combustion engine and gass unchine stations. For nuclear, see instructions 10 page 59.  4. Specify if total plant capacity is reported in kva instead of kilowatts.	a concise dings for on engine and structions 10 sd in kva	-	5. If peak dema give that which 6. If any plant is steam, trydro, ir equipment, eacl plant. However turbine is utilize water cycle, rep	5. If peak demand for 60 minutes is not available, give that which is available, specifying period.  6. If any plant is equipped with combustions of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat fro the gas turbine is utilized in a steam turbine regenerative feed water cycle, report as one plant.	is not available, ifying period. imbustions of n engine or gas tu ted as a separate ast fro the gas ne regenerative fi	urbine v	
Name of Plant Line	Year	Installed Capacity Name Plate	Peak Demand KW	Net Generation Excluding Station	Cost of Plant	Plant Cost Per KW Inst.	Production Expenses Exclusive of Depreciati and Taxes (Omit Cents)	Production Expenses Exclusive of Depreciation and Taxes (Omit Cents)		Kind	Fuel Cost Per KWH Net Generation (Conts)
No. (a)	(b)	(c)	(b) (d)	(e)	(Umit Cents) (f)	Capacity (g)	Labor (h)	Fuel		Fuel S	00:0
- 5 6 7 8 6 0 1 1 2 1 4 1 1 1 1 2 1 2 2 2 2 2 2 2 2 2											
	TOTALS										

#### TRANSMISSION LINE STATISTICS

Report information concerning transmission line as indicated below.

		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	t mnormation					
				Type of		ole Miles)	Number	Size of
1		ignation	Operating	Supportive		On Structures of		Conductors
Line	From	То	Voltage	Structure	Line Designated	Another Line	Circuits	and Material
No	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Salem	Village-13 Sub	22.9 KV	Wood Pole	1.49			
2	Salem	Village-13 Sub	22.9 KV	Underground	0.98			
3	Village-13 Sub	Village-5 Sub	22.9 KV	Underground	0.07			
4	Village-13 Sub	Clifton Sub	13.2 KV	Wood Pole	1.40			
5	Village-13 Sub	Clifton Sub	13.2 KV	Wood Pole		2.40 *		
6	Village-13 Sub	Beacon Sub	13.2 KV	Wood Pole		1.30 *		i
	Village-13 Sub	Commercial Sub	13.2 KV	Underground	1.90			
8	Village-13 Sub	Creesy St	13.2 KV	Underground	1.01			
9	Creesy St	Commercial Sub	13.2 KV	Wood Pole		.97 *		
10	Creesy St	Beacon Sub	13.2 KV	Wood Pale		.70 *		ļ
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Line No.

# Annual Report of the Town of Marblehead

Year Ended December 31, 2014

name of lessor, date and period of lease and annual rent. For any Capacity ownership or lease, give name of co-owner or other party, explain NONE NONE NONE NONE NONE NONE substation or equipment operated other than by reason of sole Total parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner basis of sharing expenses of other accounting between the Conversion Apparatus and Special Equipment of Units Number NONE NONE NONE NONE NONE NONE or other party is an associated company. Equipment Type of NONE NONE NONE NONE NONE NONE Transformers Number of Spare NONE NONE NONE NONE NONE NONE SUBSTATIONS Transformers 4. Indicate in column (b) the functional character of each substation, designating Number of In Service 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, 6. Designate substations or major items of equipment leased from others, jointly whether transmission or distribution and whether attended or unattended. 9 owned with others, or operated otherwise than by reason of sole ownership by N N N N თ the respondent. For any substation or equipment operated under lease, give rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. Substation in kva 18,700 5,000 8,000 30,000 30,000 91,700 Capacity of (In Service) TOTALS Tertiary (e) Voltage Secondary 4,160 4,160 4,160 4,160 13,200 <u>e</u> 13,200 13,200 22,900 Primary 13,200 22,900 <u>છ</u> 3. Substations with capacities of less that 5000 kva, except those serving customers with energy for resale, may be grouped according to functional 1. Report below the information called for concerning substations of the Substation Substations which serve but one industrial or street railway customer Character <u>a</u> Unattended Unattended Jnattended Distribution Distribution Distribution Jnattended Distribution Jnattended character, but the number of such substations must be shown. Distribution Commercial Substation Village-13 Substation off Woodfin Terrace Name and Location Village-5 Substation Beacon Substation off Commercial St Clifton Substation off Ames Road of Substation off Village St off Village St should not be listed hereunder. 5 4 9 1 19 22 23 24 25 25 25 26 ø σ

#### OVERHEAD DISTRIBUTION LINES OPERATED

Line		Length (Pole Miles	s)
No.	Wood Poles	Steel Towers	Total
1 Miles Beginning of Year	88,129.00	,	88,129.00
2 Added During Year	0.00		0.00
3 Retired During Year	0.00		0.00
4 Miles End of Year	88,129.00	0.00	88,129.00
5 6 7 A.C. 3 Phase & 1 Phase 60 Cycles 8 9 10 11 12 13 14 15	2400/4160 120/240 120/208 277/480		

## ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

				Line 7	Fransformers
		Electric	Number of		Total
Line	Item	Services	Watt-hour	Number	Capacity
No.			Meters		(kva)
	Number at beginning of year:	8,314	12,483	1,241	55,103.0
17	Additions during year			·	
18	Purchased		0	0	0.0
19	Installed	5			
20	Associated with utility plant acquired				
21	Total Additions	5	0	0	0.0
22	Reductions during year:				
23	Retirements	0	2,118	24	837.5
24	Associated with utility plant sold				
25	Total Reductions	0	2,118	24	837.5
26	Number at end of year	8,319	10,365	1,217	54,265.5
1 -	In stock		86	95	7,069.5
28	Locked meters on customers' premises		23		
29	Inactive transformers on system			•	
30	In customers' use		10,238	1,122	47,196.0
31	In company's use		18		
32	Number at end of year		10,365	1,217	54,265.5

Annua	CONDUIT, UNDERGROUND		IARINE CABLE - (D	istribution :			rage /v
	Report below the information called for concerning	conduit, undergro	und cable, and subn Conduit Bank				arine Cable
Line	Designation of Underground System		es and Types)	Undergrou Miles *	Operating	Feet *	Operating
1.1170	· ·	(, 0.2.	30 4114 13 2007	***************************************	Voltage		Voltage.
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Balance 12/31/2001:		24.606	57.36			
2	Additions 2002:		į				
3	Walnut St/Chestnut St to Atlantic Ave	5" pvc x 6	0.38				
4	Clifton Substation Risers		4				
5	- Spare #1 (Tedesco #2)	5" pvc x 2	0.12	İ			
6	l ·	5" pvc x 2	0.10				
7		5" pvc x 2	0.10				
8	- 1301 Feeder	5" pvc x 2	0.05	1			
	- 1305 Feeder	5" pvc x 2	0.05				
	- Humphrey Ckt	5" pvc x 2	0.05				
11	T T	5" pvc x 2	0.06			,	
	- Spare #2	5" pvc x 2	0.08				
	Crowninshield Road	4" pvc x 2	0.01				
1 1	Additions 2003:	PIOX 2	0.01				
	Clifton Sub - Garden Ckt *3			0.84			
	Additions 2004:			1.0.0			
	Green Street	4" pvc x 2	0.18		ĺ	i	
1 1	Additions 2005:	PVC X Z	0.10				
I I	School Street	4" " " 2	0.03	0.09			,
	Essex Street	4" pvc x 2	0.03	I .	J		
	Humphrey Street	4" pvc x 2	0.03	0.09			
	•	4" pvc x 2		0.24			
	Highland Project	5" pvc x 2	0.29	0.87			
	Clipper Way	5" pvc x 2	0.13	0.13			
	Harvard Street	4" pvc x 2	0.04	0.04			
	Thomas Circle	4" pvc x 2	0.03	0.03			
	Additions 2006:	411	0.44		ĺ		!
	Leggs Hill Road	4" pvc x 2	0.11	0.11			•
	Tower School	4" pvc x 2	0.07	0.07		1	
	Additions 2007:	4	2.40	0.40	ĺ		
	YMCA	4" pvc x 2	0.19	0.19			
- 1	Westminster	5" pvc x 2	0.11	0.11		ļ	
- 1	Additions 2008:				ļ	. 1	
	Highland Project	5" pvc x 2	0.10	0.30			
	Causeway	5" pvc x 4	0.98				
	Additions 2009:						
	Village School	4" pvc x 2	0.09	0.27	}		
	Crowninshield #22	4" pvc x 2	0.06	0.06		.	
	Additions 2010:						
	Tedesco Country Club	4" pvc x 2	0.04	0.06	1	ĺ	
	Stramski's Way	4" pvc x 2	0.21	0.11	ĺ		
41/4	Additions 2011:		ĺ	İ		ļ	
	National Grand Bank	4" pvc x 1	0.03	0.08			
43 0	Osborne Bidg Pleasant Street	4" pvc x 1	0.02	0.05			
	eggs Hill Road	4" pvc x 1	0.03	0.00			]
	Additions 2012:				1		
46 0	Camille Terrace	4" pvc x 1	0.07	]			
47 🗚	Additions 2013:	,				- 1	
	incoln Avenue to Woodfin Property	4" pvc x 1	0.03		1		
	Additions 2014:		-	ļ			,
I .	Blueberry Road	4" pvc x 2	0.06	j		1	
	Ocean Avenue TOTAL		28.616	61.10			
	Indicate number of conductors per cable.	•					•
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TOTALS

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Annual Report of the Town of Marblehead Year Ended December 31, 2014 Page /1					9 / 1					
	SI	REET	<b>LAMPS</b>	CONI	VECTED	TOS	YSTEM		<del></del> -	
						T	/ре			
	<u> </u>		Incande	scent	Mercury		Florescent		Sodi	
Line	City or Town	Total	Municipal		Municipal		Municipal	Other	Municipal	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) 1943	(j)
	Marblehead	1943	NONE	NONE	NONE	NONE	NONE	NONE	1943	NONE
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#### RATE SCHEDULE INFORMATION

Attach copies of all Filed Rates for General Consumers

2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

	Effective Date	M.D.P.U. Number	Rate Schedule	Estir Effe Annual F	nated ct on Revenues
		-	·	Increases	Decreases
		,	See Attached For New Rates As Of June 2011		
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<u>\_</u>					

Annual Report of the Town of Marbienead	Year Ended December 31, 20	014 Page o I
THIS RETURN IS SIGNED U	INDER THE PENALTIES OF PERJURY	
		Mayor
Andrew F. Hadden		Manager of Electric Light
Malmll Michael A. Hull	Commission Chairman	
Wat E. How	····	Selectmen
Walter E. Homan	Commissioner	or Members of the
Joseph T. Kowalik Jr	Commissioner	Municipal Light
Michael A. Tumulty	Commissioner	Board
	Commissioner	
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·			12
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FOR GAS PLANTS ONLT.	rage		1 age
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#### LEGAL NOTICE

Marblehead Municipal Light Department Notice of Changes to the Schedule of Prices for Electricity

Notice is hereby given by the Marblehead Municipal Light Department of changes to its schedule of prices for electricity as filed with the Massachusetts Department of Public Utilities, April 22, 2011 to become effective June 1, 2011, as follows:

#### Rate A (MDPU - 66) Residential Service

Basic Monthly Charge All Kilowatt-hours

\$ 4.25 \$ 0.1425

## Rate B (MDPU - 67) Small Commercial Service

Basic Monthly Charge All Kilowatt-hours

\$5.00 \$ 0.15

# Rate C (MDPU ~ 68) Large Commercial Service

**Basic Monthly Charge** All kilowatts

\$10.00

All Kilowatt-hours

5.70 \$ 0.11

Minimum Monthly Charge

\$ 55.00

# Rate G (MDPU - 70) Off Peak Water Heating (closed to new customers)

Basic Monthly Charge

\$ 4.25

All Kilowatt-hours

\$'0.101

## Rate F (MDPU - 69) Private Area Lighting

70 W HPS \$ 5.30/Mo 150 W HPS \$ 11.25/Mo 250 W HPS \$ 18.60/Mo

175 W MH \$ 13.65/Mo 250 W MH \$ 20.15/Mo

400 W MH \$ 31.65/Mo

400 W HPS \$ 29.65/Mo

# (the following services are closed to new customers)

500 W Q \$ 32.80/MO 175 W MV \$ 12.00/Mo 400 W MV \$ 27.30/Mo 1000 W MV \$ 65.50/Mo

60 W IN 75 W IN \$ 150W IN

4.00/Mo 4.95/Mo \$ 10.75/Mo

# Rate S (MDPU - 71) Domestic Storage Heating (closed to new customers)

Basic Monthly Charge All Kilowatt-hours

\$ 4.25 \$ 0.101

# Rate EV (MDPU ~ 62) Electric Vehicle Service

Basic Monthly Charge All Kilowatt-hours

\$ 4.25 \$ 0.101

## Rate HPA (MDPU - 73) Hydro Power Adjustment

Applicable to MDPU - 66

No Change

## Rate PPA (MDPU - 74) Purchase Power Adjustment

The Purchase Power Adjustment (PPA) is applicable to all filed retail rate schedules excepting MDPU - 73,

#### Rate PV (MDPU - 75) Photovoltaic Credit

Basic Monthly Charge \$ 0.00 (If separate meter and socket) \$ 4.25 All Kilowatt-hours received

from the customer

\$ 0.099

# Rate CPP (MDPU - 76) Critical Peak Pricing

	<u>Winter</u> Sep – May	<u>Summer</u> Jun - Aug
Basic Monthly Charge	\$ 4.25	\$ 4.25
Non CPP kilowatt-hours	\$ 0.1425	\$ 0.09
CPP kilowatt-hours	N/A	\$ 1.05

issued:

April 22, 2011

Effective:

June 01, 2011

Concele

MDPU - 66

Cancels

MDTE - 56

## Rate A

Available for lighting, space heating, water heating and all other domestic uses in a single private dwelling or individual apartment.

## Monthly Charge

Basic Monthly Charge

\$ 4.25

per Month

All kilowatt-hours

\$ 0.1425

per kilowatt-hour

Seasonal Service

\$ 4.25

per Month

# Off-Peak Water Heating

Applicable to customers currently serviced under this rate; the Marblehead Municipal Light Department will make no further installations under this rate.

Basic Monthly Charge

\$ 4.50

per Month

All kilowatt-hours

\$ 0:1425

per kilowatt-hour

# Terms and Conditions

The Department's terms and conditions in effect from time to time where not inconsistent with any specific provision of this tariff are part of this tariff.

All kilowatt-hour usage under this tariff is subject to the <u>Purchase Power Adjustment Clause</u>, MDPU - 74

All Terms and Conditions of this tariff are subject to applicable law

Marblehead Municipal Light Department 80 Commercial Street P.O. Box 369 Marblehead, Massachusetts 01945

Robert V. Jolly, General Manage

Issued:

April 22, 2011

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June 01, 2011

Canada

MDPU - 67

Cancels

**MDTE - 57** 

#### Rate B

Available for all purposes other than domestic uses where the monthly demand does not equal or exceed 30 kilowatts for three consecutive months

## Monthly Charge

Basic Monthly Charge	,
All kilowatt-hours	

\$ 5.00

per Month

\$ 0.15

per kilowatt-hour

Seasonal Service

\$ 5.00

per Month

**Temporary Power** 

\$ 30.00

per installation

# Terms and Conditions

The Department's terms and conditions in effect from time to time where not inconsistent with any specific provision of this tariff are part of this tariff.

All kilowatt-hour usage under this tariff is subject to the <u>Purchase Power Adjustment Clause.</u>

All Terms and Conditions of this tariff are subject to applicable law

Marblehead Municipal Light Department 80 Commercial Street P.O. Box 369 Marblehead, Massachusetts 01945

Robert V. Jolly, General

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MDPU - 68

Cancels

MDTE - 58

#### Rate C

Available for all purposes other than domestic uses where the monthly demand equals or exceeds 30 kilowatts for three consecutive months, provided that all electricity to any customer is delivered at a single location and furnished through one service and one meter unless any alternative electrical connection is determined by the Department to be more convenient

#### Monthly Charge

Basic Monthly Charge
Monthly Demand Charge

\$ 10.00

per Month

All kilowatt-hours

5.70 0.11

per kilowatt per kilowatt-hour

Minimum Monthly Charge

\$ 55.00

per Month

# **Measurement of Demand**

Demand shall be the highest 15 minute kilowatt registration occurring in the billing month

# Terms and Conditions

The Department's terms and conditions in effect from time to time where not inconsistent with any specific provision of this tariff are part of this tariff.

All kilowatt-hour usage under this tariff is subject to the Purchase Power Adjustment Clause, MDPU - 74

All Terms and Conditions of this tariff are subject to applicable law

The minimum term of service under this tariff is one year

Marblehead Municipal Light Department 80 Commercial Street P.O. Box 369 Marblehead, Massachusetts 01945

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Cancels

MDPU - 69 MDTE - 59

Rate F

Available for all lighting of private areas provided that any and all poles meet Department standards and are installed prior to service commencement

# **Equipment and Service Provided**

The Department will furnish and install a standard street light fixture with necessary wiring and will replace buibs and furnish the electricity to operate the lights during the same daily hours as the streetlights. The customer is obligated to notify the Department when a bulb is broken or burnt out. No credit will be given for the time a unit is inoperative because of lack of notification.

	Approximate Lumens	Monthly kWh	Basic Monthly Charge
High Pressure Sodium			Ondinge
70 Watt			
150 Watt	5220	30	\$ 5.30
250 Watt	8850	61	\$ 11.25
400 Watt	24750	110	\$ 18.60
	45000	160	\$ 29.65
Metal Halide			
175 Watt			
250 Watt	10350	70	\$ 12 cc
400 Watt	17000	100	\$ 13.65 \$ 20.45
400 Wall	28800	160	\$ 20.15 \$ 31.65
Mercury Vapor (existing custom	Rers only – no new installation		\$ 31.65
	The first installation	18)	
175 Watt Street Type	6800	72	A 40.70
400 Watt Flood Type	18400	154	\$ 12.00
1000 Watt Flood Type	46000	374	\$ 27.30 \$ 65.50
Quartz lodine (existing custome	ers only – no new installation		Ψ 03.30
	no new installations	i)	•
500 Watt Flood Type	10500	170	\$ 32.80
incandescent (existing custome	ers only – no new installations	\$)	
60 Watt			
75 Watt	750 050	21	\$ 4.00
150 Watt	950	26	\$ 4.95
	2050	52	\$ 10.75
and Causilli.			•

## Terms and Conditions

The Department's terms and conditions in effect from time to time where not inconsistent with any specific provision of this tariff are part of this tariff.

All kilowatt-hour usage under this tariff is subject to the Purchase Power Adjustment Clause, MDPU - 74

Marblehead Municipal Light Department 80 Commercial Street P.O. Box 369 Marblehead, Massachusetts 01945

Robert V. Jolly, General Ma

Issued: Effective:

April 22, 2011

June 01, 2011

ME

MDPU - 70

Cancels

MDTE - 60

# Rate G - (Existing Customers - No New Installations)

Available for electricity used for heating water in approved storage type tanks of not less than 50 gallons capacity, where conditions permit supplying such water heating during off-peak hours without requiring additional distribution investment by the Department, subject to the following conditions:

- 1) Heating element capacity shall be not less than 4500 Watts
- 2) The customer shall wire to the water heater using approved cable or conduit and provide a trough with wire to a separate meter socket. The meter and time control will be supplied by the Department
- 3) Service will be supplied under this tariff only during such hours as the Department may determine from time to time to meet conditions affecting the spare capacity available for this service but, in any event, not less than eighteen (18) hours daily

# Monthly Charge

**Basic Monthly Charge** 

\$ 4.25

per Month

All kilowatt-hours

\$ 0.101

per kilowatt-hour

# Terms and Conditions

The Department's terms and conditions in effect from time to time where not inconsistent with any specific provision of this tariff are part of this tariff.

All kilowatt-hour usage under this tariff is subject to the <u>Purchase Power Adjustment Clause</u>, MDPU - 74

All Terms and Conditions of this tariff are subject to applicable law

Marblehead Municipal Light Department 80 Commercial Street P.O. Box 369 Marblehead, Massachusetts 01945

Robert V. Jolly, General

Issued:

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MDPU - 71

Cancels

MDTE - 61

# <u>Rate S</u> - (Existing Customers - No New Installations)

Available for electricity used for electric thermal storage in approved storage heat tanks in a domestic single private dwelling or individual apartment during off-peak hours without requiring additional distribution investment by the Department, subject to the following conditions:

- The customer shall wire to the storage heater using approved cable or conduit and 1) provide a trough with wire to a separate meter socket. The meter and time control will be supplied by the Department
- Service will be supplied under this tariff only during such hours as the Department may 2) determine from time to time to meet conditions affecting the spare capacity available for this service but, in any event, not less than twelve (12) hours daily

## Monthly Charge

**Basic Monthly Charge** 

per Month

All kilowatt-hours

\$ 0.101

per kilowatt-hour

# Terms and Conditions

The Department's terms and conditions in effect from time to time where not inconsistent with any specific provision of this tariff are part of this tariff.

All kilowatt-hour usage under this tariff is subject to the Purchase Power Adjustment Clause. MDPU - 74

All Terms and Conditions of this tariff are subject to applicable law

Marblehead Municipal Light Department 80 Commercial Street P.O. Box 369 Marblehead, Massachusetts 01945

General/Manage

Issued:

April 22, 2011

Effective:

June 01, 2011

Cancels

MDPU - 72 MDTE - 62

#### Rate EV

Available for electricity used for the sole purpose of charging and/or re-charging of an all electric vehicle owned and operated by the customer of record. The vehicle must be registered as a private or commercial vehicle in the Commonwealth of Massachusetts, subject to the following conditions:

- The customer shall be responsible for supplying an approved separate service and a Department approved meter socket for the installation of an interruptible meter and control switch. The location of the service and meter socket must be adjacent to the existing location unless otherwise determined by the Department. All installations must be approved by the local inspector of Wires
- Service will be supplied under this tariff will be subject to interruption at the sole discretion of the Department. It is the intent of the department, however, to have electric service available for use under this tariff between the hours of 11:00 P.M. and 7:00 A.M. daily

# Monthly Charge

**Basic Monthly Charge** 

\$ 4.25

per Month

All kilowatt-hours

\$ 0.101

per kilowatt-hour

# Terms and Conditions

The Department's terms and conditions in effect from time to time where not inconsistent with any specific provision of this tariff are part of this tariff.

All kilowatt-hour usage under this tariff is subject to the <u>Purchase Power Adjustment Clause</u>, MDPU - 74

All Terms and Conditions of this tariff are subject to applicable law

Marblehead Municipal Light Department 80 Commercial Street P.O. Box 369 Marblehead, Massachusetts 01945

Robert V. Jolly, General

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June 01, 2011

Cancels

MDPU - 73 MDTE - 63

# Hydro Power Adjustment Clause

The hydro power cost savings adjustment (credit) is applicable only to residential rate schedule A, MDPU 66.

The calculated power supply cost savings to the Department from its allocation of hydroelectric power from the Power Authority of New York (NYPA) shall be credited to residential customers on Schedule A as governed by Federal and State regulations. The savings per household shall be shown as a "Hydro Credit" item on the bill.

The determination of the Hydro Credit shall be made by calculating, in dollars, the reduction in the monthly power supply and transmission cost which has resulted from the Department's allocation of NYPA energy and capacity in the second preceding month to the current billing month.

## Terms and Conditions

The Department's terms and conditions in effect from time to time where not inconsistent with any specific provision of this tariff are part of this tariff.

All Terms and Conditions of this tariff are subject to applicable law

Marblehead Municipal Light Department 80 Commercial Street P.O. Box 369 Marblehead, Massachusetts 01945

Robert V. Jolly

Genéral Mar

Issued:

April 22, 2011

Effective:

June 01, 2011

Cancels

MDPU - 74 MDTE - 64

Purchase Power Adjustment Clause

The Purchase Power Adjustment Clause is applicable to all filed retail schedules excepting MDPU - 73.

The Purchase Power Adjustment is determined by calculating the total cost of power to the Department in the second preceding billing month, in dollars and \$/kilowatt-hour. If the calculated \$/kilowatt-hour are greater or less the embedded power cost recovered in each retail tariff, the Department may add a charge or credit respectively, on a per kilowatt-hour basis, to each kilowatt-hour of metered consumption in the billing month. The calculation is as follows:

Purchase Power Adjustment (\$/kWh) = [(A/B) - C]

#### Where:

- A = The total dollars of all purchased power and transmission bills adjusted for NYPA power pursuant to MDPU 73, Accounts 555, 557 and 565;
- B = The forecast of total kilowatt-hours to be billed in the period;
- C = The average cost of power embedded in all applicable rate schedules in \$/kWh.

# Terms and Conditions

The Department's terms and conditions in effect from time to time where not inconsistent with any specific provision of this tariff are part of this tariff.

All Terms and Conditions of this tariff are subject to applicable law

Marblehead Municipal Light Department 80 Commercial Street P.O. Box 369 Marblehead, Massachusetts 01945

Robert V. Jolly General

issued:

April 22, 2011

Effective:

June 01, 2011

**MDPU - 75** 

Cancels

New

## PV Credit

The photovoltaic (PV) credit is applicable to solar arrays of 10 kW or less.

The customer shall be responsible for supplying a Department approved meter socket 1) with separate disconnect switch. The Department will install a bi-directional meter to measure the delivered and received kilowatt-hours. The Department may charge customers for costs associated with installing additional meter requirements.

## Monthly Charge

**Basic Monthly Charge** 

\$ 0.00

(If separate meter and socket)

\$ 4.25 per Month

## Monthly Credit

All kilowatt-hours received from the customer

\$ 0.099 per kilowatt-hour

## Terms and Conditions

The Department's terms and conditions in effect from time to time where not inconsistent with any specific provision of this tariff are part of this tariff.

All kilowatt-hour usage under this tariff is subject to the Purchase Power Adjustment Clause, MDPU - 74

All Terms and Conditions of this tariff are subject to applicable law

Marblehead Municipal Light Department 80 Commercial Street P.O. Box 369 Marblehead, Massachusetts 01945

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Effective:

June 01, 2011

Cancels

**MDPU - 76** 

New

#### Rate CPP

Available for lighting, space heating, water heating and all other domestic uses in a single private dwelling or individual apartment. The Critical Peak Period will only occur between the hours of 12pm and 6pm on twelve non-holiday weekdays during the months of June, July, and August.

Monthly Charge	<u>Winter</u> Sep – May	<u>Summer</u> Jun - Aug
Basic Monthly Charge	\$ 4.25 per Month	\$ 4.25 per Month
Non CPP kilowatt-hours	\$ 0.1425 per kilowatt-hour	\$ 0.09 per kilowatt-hour
CPP kilowatt-hours	N/A	\$ 1.05 per kilowatt-hour

#### **Terms and Conditions**

The Department's terms and conditions in effect from time to time where not inconsistent with any specific provision of this tariff are part of this tariff.

All kilowatt-hour usage under this tariff is subject to the <u>Purchase Power Adjustment Clause</u>, MDPU - 74

All Terms and Conditions of this tariff are subject to applicable law

Marblehead Municipal Light Department 80 Commercial Street P.O. Box 369 Marblehead, Massachusetts 01945

Robert V. Jolly, General Manager